

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

9/18/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Husky Oil Company
(Company or Operator)

Monticeto Woolworth
(Lease)

No. 2, in 1/4 SW 1/4,

M, Sec. 33, T. 24, R. 37, NMPM., Jalmat Pool

Lea

County. Date Spudded 5/15/39 Date Drilling Completed 6/13/39
Elevation 3257 Total Depth 3543 PBD 3300

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3117 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3117 - 3196

Open Hole Depth Casing Shoe 3363 Depth Tubing 3170

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 224.0 MCF/Day; Hours flowed 24 Orifice Size 0.500

Tubing, Casing and Cementing Record

Size	Feet	SAX
20"	40	25
9 5/8"	1191	250
7"	3363	275
2"	3170	-

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 416.6 MCF/Day; Hours flowed 24 Orifice Size 0.500 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks: After killing well, flushing perforations with 75 bbls fresh water & installing tubing, well was swabbed in. Tied back to sales line 7/18/58. New deliverability showed 415.4 MCF/D.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Husky Oil Company
(Company or Operator)

By: Gerald J. Port
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Production Engineer
Send Communications regarding well to:

Title

Name: Husky Oil Company
900 V & J Tower
Address: Midland, Texas