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HO, OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		T	
PRORATION OFFICE			
Operator			·····
Doyle Hartman			
Addense			

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SANTA FE	1 1	T FOR ALLOWABLE	Superseder Old C-104 and C	
U.S.G.S,	AUTHORIZATION TO T	AND RANSPORT OIL AND NATU	Effective 1-1-65	
LAND OFFICE	Admonization to		KAL GAS	
TRANSPORTER GAS				
OPERATOR			·	
PRORATION OFFICE Operator				
Doyle Hartman				
	0426, Midland, Texas 7970)2		
Reason(s) for filing (Check proper	box)	Other (Please explai	n)	
New Well Recompletion	Change in Transporter of: Oil Dry	Ggs 🗍		
Change in Ownership X		densate		
If change of ownership give name and address of previous owner	Sun Exploration & Produc	tion, Co., P.O. Box 1	861. Midland, Texas 79702	
DESCRIPTION OF WELL A				
Winningham	5 Jalmat	1	Federal or Fee	
Location			Fee	
Unit Letter J;	1980 Feet From The South L	ine and 1980 Feet	From The <u>East</u>	
Line of Section 30	Township 25S Range	37Е , ммрм,	<u>Lea</u> County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)	
Texas-New Mexico I	Pipeline Co.		•	
Name of Authorized Transporter of		Address (Give address to which	obs, New Mexico 88240 approved copy of this form is to be sent)	
El Paso Natural Ga	Unit Sec. Twp. Rge.	P.O. Box 1384, Jal, Is gas actually connected?	New Mexico 88252	
give location of tanks.	0 1 30 25S 37E	Yes	i	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number	r:	
Designate Type of Comple	tion - (X) Oll Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Flavollers (DE DVD DT 00				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	THRING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
MDC/I DAMA AND CDO-INDE				
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of los t spth or be for full 24 hours)	d oil and must be equal to or exceed top alicus	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred; During Tool	Oil-Bbls.			
Actual Fred During 1001	Olf-Bbis.	Weter-Bbls.	Gae-MCF	
GAS WELL				
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte	
Testing kiethed (pitot, back pr.)	Tubing Prossure (Shuc-in)	Cosing Pressure (Shut-in)		
	, asing the same of the same	County Fressule (Bride-12)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 1 1983		
commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
bove is true and complete to the	beat of my knowledge and belief.	ORIGINAL SIGNE	D BY JERRY SEXTON	
·		TITLEDISTRICT SUPERVISOR		
Larry q. M	ung.	This form is to be filed in compliance with RULE 1104.		
(\$18)	nature)	well, this form must be secon	Howelie for a newly difficion despensed uponted by a tabulation of the deviation	
Engineer		touts taken on the well in sec All acctions of this form	munt be filled out completely for allow-	
(7	ile)	eble on now and recompleted		

August 30, 1983

(Date)

Fill out only Sections I. B. III, and VI for changes of owner, well name or number, or transporter, or other such thange of conditions

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AUG 3 1 1983

HOBBS OFFICE