DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS. ANTA FE Form C-194 REQUEST FOR ALLOWABLE amining **is C**ellare. TILE Effective 1-1-55 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PROPATION OFFICE Operator SUN OIL COMPANY Address P.0. Box 1861, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name SUN TEXAS COMPANY, P.O. Box 4067, Midland, ΤX and address of previous owner 79704 II. DESCRIPTION OF WELL AND LEASE Pool Name, including Formation Lease No. Winningham 5 Jalmat Tansill Yates 7 RWrs. State, Federal or Fee Fee Location Unit Letter J , 1980 Feet Fram The South __Line and 1980 Feet From The East Line of Section Township 25-S Pange 37-E , NMPM, Lea County Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castnighead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Unit If well produces oil or liquids, Sec. Rge. Is gas actually connected? When give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUZING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Cil-Sbis. Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) (ni-tudi) enussor pniduT Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUL 28 1981 I hereby certify that the rules and regulations of the Oil Conservation APPROVED. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed By BY. Jerry Serten Die L Suga TITLE

(Signature)

(Title)

(Date)

Production/Proration Supervisor

July 1, 1981

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each pool in multiple