FILE		FUR ALLUMABLE	Supersedes Uld C-104 and C-11 Effective 1-1-65
U.S.G. S.	AUT RIZATION TO TR	AND	AL GAS
LAND OFFICE			•
TRANSPORTER GAS	-	· · · · · · · · · · · · · · · · · · ·	
OPERATOR			
PRORATION OFFICE			
SUN TEXAS C	OMPANY		
Address D. D. Dorr /	067 Mond Torog	7070/	
P. O. Box 4 Reason(s) for filing (Check proper bo	067 Midland, Texas	01h	EGIBLE
New Woll	Change in Transporter ol:		
Recompletion Change in Ownership X	Oll Dry G Casinghead Gas Conde	FI	and the state of the
If change of ownership give name			
and address of previous owner	TEXAS PACIFIC OIL COMP	ANY, INC. P. O. Box	4067 Midland, TX, 79704
DESCRIPTION OF WELL AND	LEASE Well No. ; Pool Name, Including F	Formation Kind of L	
Leose Name	well No. Pool juane, increasing i		deral or Fee
Location	- NA	165 1/ 1/(115	
Unit Letter	Feet From The DOT TH_LI	ne and <u>MS(</u> Feet Fr	om The
Line of Section -2 / To	wmship 75 S Range	NMPM,	County
DECICILATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AC TINGS	
None of Authorized Transporter of Of	I or Condensate		oproved copy of this form is to be sent)
Nome of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which as	proved copy of this form is to be sent)
Nome of Addivinged Transporter of Ca			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	When
give location of tanks.			J
f this production is commingled wind COMPLETION DATA	th that from any other lease or pool,	-	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudd od	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
. – – – – – – – – – – – – – – – – – – –			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
COT DATA AND PROUSST F	DR ALLOWARIE (Test must be a	1	oll and must be equal to or exceed top allow-
DIL, WELL	able for this de	pth or be for full 24 hours)	
Date First New Oll Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	- iiji, eic.)
Length of Test	Tubing Prossure	Casing Pressure -	Choke Size
Actual Prod. During Test		Water - Bbis.	Gas-MCF
		·	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring Pressure (Shut-in)	Choke Size
iesting weined (prior, buck proj			
CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
hereby certify that the rules and regulations of the Off Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY	
		2 × - 4 ×	n Maria Angelana Angelana Angelana
$\rho \neq \rho$		TITLE	
C. Englan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Sima Regional Operatio		tests taken on the well in acc	cordence with RULE 111.
Regional Operations Superintendent/West		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Parts) SEP 1 2 1980		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Daie)		Separate Forms C-104 must be filed for each pool in multiply	