Subrut 5 Copies Appropriate Dialance Office DISTRICT 1 P.O. Box 1980, Hubbs, NM 88240 DISTRICT II	Energy, Minerals and OIL CONSER	of New Mexico Natural Resources Department VATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Aneur, NM 88210). Box 2088 7 Mexico 87504-2088	(-)
DISTRICT III 1000 Rio Brazos Rd., Allec, NM 874	10		63829
1.	HEQUEST FOR ALLOW	VABLE AND AUTHORIZAT OIL AND NATURAL GAS	ION
Operator		OIL AND NATORAL GAS	Well API No.
Tahoe Energy, Inc.			30-025-2581
3909 W. Industrial	, Midland, Texas 79703		
Reason(s) for Filing (Check proper bo	•	Other (Please explain)	······································
Recompletion	Change in Transporter of: Oil Dry Gas	_ Effective Nov	vember 1, 1991
Change in Operator	Casinghead Gas X Condensate		
f change of operator give name ad address of previous operator			
I. DESCRIPTION OF WEL	L AND LEASE		
Hale State		luting Formation Blinebry	Kind of Lease No. State, Foderakor Froex B-2317
ocation	JJUSUIS	binebry	SLALE, FRACTER OF STREAM B-2317
Unit Letter H	:	North Line and 330	Feet From The Lin
Section 2 Town	whip 25S Range 37E	. NMPM. Lea	
			County
ame of Authorized Transporter of Ou		Address (Give address to which ap	proved copy of this form is to be serif
Scurlock Permian Co apie of Authonized Transporter of Can		P.O.Box 4648, Hous	ston, TX 77210-4648
Sid Richardson Gart		Address (Give address to which ap 201 Main Street, H	promed copy of this form is to be sent) Fort Worth, TX 76102
well produces oil or liquids, ve location of tanks.	Unit Soc. Twp. R	sc. is gas actually connected?	When ?
		yes	1961
COMPLETION DATA	Oil Well Gee Well		
COMPLETION DATA Designate Type of Completio	Oil Well Gee Well		pen Plug Back Same Res'v Diff Res'v
COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Dec	
V. COMPLETION DATA Designate Type of Completio ale Sputded evaluons (DF, RKB, RT, GR, etc.)	n - (X) Oil Weil Gas Weil Date Compl. Ready to Prod.	New Well Workover Dec	P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completio ale Sputded evaluons (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Dee Total Depth Top Oil/Ges Pay	P.B.T.D.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Subrat 5 Corres Appropriate District Office DISTRICT 1		l New Mexico Natural Resources Department	Furm C-104 Revised ::-1-89 See Instructions at Bottom of Pag
P.O. Box 1980, Hobbe _l NM 88240 DISTRICT II P.O. Drawer D.D. Anceia, NM 88210	P.O.	ATION DIVISION Box 2088	at Dottom of the
DISTRICT III	Santa Fe, New	Mexico 87504-2088	
000 Rio Brizos Rd., Azec, NM 874	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	
Operator Tahoe Energy, Inc.			Well API No. 30-025-1258
Address	. Midland, Texas 79703		
3909 W. Industrial Resson(s) for Filing (Check proper b	,	Other (Please explain)	
New Well	Change in Transporter of: Onl Dry Gas	7 Effective No	vember 1, 1991
Recompletion	Casinghead Gas 🖾 Condensate	j	
f change of operator give name ad address of previous operator			
I. DESCRIPTION OF WE	LL AND LEASE		······································
Lease Name	Well No. Pool Name, Inc.	uding Formation Fusselman North	Kind of Lease Leave No. State, Badeda Ar Poor B-2317
Hale State	J JUSLIS	russeiman north	State, Policity of For
Unit LetterH	: 1650 Feat From The	North Lips and 330	Foet From The East
		-	
Section 2 Tow	nship 25S Range 37E	, ммрм, Lea	Coupity
	ANSPORTER OF OIL AND NAT		
Name of Authorized Transporter of O			proved copy of this jurm is to be sent)
Scurlock Permian C Name of Authorized Transporter of C			iston, TX 77210-4643
•	bon & Gasoline Co.		Fort Worth, TX 76102
f well produces oil or liquids,	Unit Soc. Twp. R	is gas actually connected?	When ?
ve location of tanks.	hat from any other lease or pool, give commi	yes	1961
V. COMPLETION DATA	Oui Weli Gas Weli		
Designate Type of Completi	on - (X)	i i i	epen Plug Back Same Res'v Diff Res'
Date Speekled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Levations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erformious			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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the First New Oil Run To Tank	er recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, ga	
eagth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
AS WELL			
ciual Prod. Test - MCF/D	Leugth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ting Method (pilot, back pr.)	Tubing Pressure (Snut-in)	Casing Pressure (Shut-in)	Choke Size
	CATE OF COMPLIANCE		RVATION DIVISION
I hereby certify that the rules and reg Division have been complied with an			
is the and complete to the sea of m	y knowledge and belief.	Date Approved	
R.Co. lies	and in the second		
		Ву	and an
Signature K. A. Freeman	President		
Signature K. A. Freeman Frankod Name	Тше		····
Signature K. A. Freeman			···

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