Subrat 5 Copies Appropriate District Offices DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Kd., Azize, NM 87410 I.		State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OUEST FOR ALLOWABLE AND AUTHORIZATIO TO TRANSPORT OIL AND NATURAL GAS					Furm C-104 Kevtued 1-1-89 See Instructions at Bottom of Page			
Operator Tahoe Energy, Inc. Address 3909 W. Industrial 2 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Midland, Ch Oil Casanghead G	ange in Tri	79703		er (Please expla Effective	ún)	30-0	991	558	
II. DESCRIPTION OF WELL Lease Name Hale State Location Unit Letter H Section 2 Township III. DESIGNATION OF TRAN Name of Authonzed Transporter of Ou Scurlock Permian Cor		211 No. Po 3 Fe Ra		Kee North Iorth Lin N RAL GAS Address (Giv	s and3	Sinc _r 330 Fe Lea	••••	East		
Name of Authonized Transporter of Casing Sid Richardson Carbo If well produces oil or liquids, give location of tanks. If this production is continuingled with that is IV. COMPLETION DATA	n & Gasol Umt Sec 	Sec. Twp. Rge. is gas actually connected? When yes				et, Fort When 	rt Worth, TX 76102			
Designate Type of Completion Date Spatial Elevations (DF, RKB, RT, GR, etc.) Performions	ODE (DF, KKB, RT, GR, etc.) Name of Producing Formation				Total Depth			Plug Back Same Kes'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe		
	CASING		IG SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test		olume of la		be equal to or exceed top altowable for this Producing Method (Flow, pump, gas lift, et Casing Pressure			ic.) Choke Size			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbis.			Water - Bbis. Bbis. Condensate/MMCF			Gas- MCF			
Testing Method (puor, buck pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby ceruly that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and copyplete to the best of my knowledge and belief.				Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIV				DIVISIC		
Signature K. A. Freeman Printed Name 10/29/91 Date	915/6	Pre Til 97–793 Telephor	8					-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

السيد امتحامه ، بداما

OCT 811291 Pole HOSES COLLER

and a second strength starts of a local second strength

RECENT