Ļ	NO. OF COPIES RECEIVED			
L	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
ſ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	
ł	LAND OFFICE			
Ì	OIL	1		
	IRANSPORTER GAS	1		
}	OPERATOR	1		
	PRORATION OFFICE	4		
1.	Operator	<u></u>		
	Tahoe Oil & Cattle	(°c)		
	Address			
		11 1 70702		
	P. O. Box 3084, Mic	lland, Texas /9/02	Other (Please explain)	
	Reason(s) for filing (Check proper box			
	New Well	Change in Transporter of:	CHANGE IN OPERAT	OR
	Recompletion	Oil D:y Gas		
	Change in Ownersh:p	Casinghead Gas Condens		
	and address of previous owner <u>E1</u>	wyn C. Hale, 251 Kearny .	<u>St, Rm 508, San Francisco,</u>	<u>CA 94108, pr Box 763</u>
				Hobss, N.M. 88240
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Hale State	3 Blinebry (SI),	Justis N.Fuss. State, Federal or F	B-2317
	Location	Justis N. McKee	⊢ ₽	
	_	50 Feet From The M Stre	e and <u>330</u> Feet From The	<u> </u>
	Unit Letter \underline{n} ; 10;)/reet riom the Emo		
	2 To:	wnship 25-S Bange	37-Е , NMPM, Lea	County
	Line of Section 2 To			
		TER OF OIL AND NATURAL GAS	c	
III.	Name of Authorized Transporter of OI	or Condensate	Address (Give address to which approved a	opy of this form is to be sent)
	Texas New Mexico P		P. O. Box 1510, Midland	. Texas 79702
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or DIY Gas	Address (Give address to which approved of	opy of this form is to be sent)
			Box 1384, Jal, New Mexi	CO 88250
	El Paso Gas Company	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If well produces cil or liquids,		1 79	61
	give location of tanks.	Н 2 25-5 37-Е	YES	
	If this production is commingled wi	ith that from any other lease or pool, f	give commingling order number:	<u> </u>
IV.	COMPLETION DATA			ug Back Same Resty. Diff. Restv.
	D		New Well Workove. Beepen	
	Designate Type of Completi		+	B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	ubing Depth
	Perforations			epth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			DEPTHSET	
			DEFINSET	
			DEPTHSET	
				must be equa, to or exceed top allow-
v		COP ALLOWABLE (Test must be g	fier recovery of total volume of load oil and epth or be for full 24 hours)	
v	OIL WELL	COP ALLOWABLE (Test must be g	fter recovery of total volume of load oil and	
v		FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	tc.)
v	OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Test	ifter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
v	OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e Coming Pressure C	tc.) hoke Size
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v	OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Infter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e Cosing Pressure	tc.) hoke Size
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v	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbla.	I defined for the second secon	tc.) hoke Size
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May 8, 1981 (Date)

	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
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