Distribution New Mexico Oil Conservation Commission New Mexico Oil Conservation Commission New Mexico Oil Conservation Commission Sunday Notices and Reports on Wells Sunday C. Halb Co. L. O. Storm, 2122 Adobe, Hobbs, New Mexico 88240 Check Appropriate Box To Indicate Nature of Notices. Report or Other Data Notice Of Intention To: Sunday Personal Reports of Considerate Special Reports of Indicate Nature of Notices. Report or Other Data Notice Of Intention To: Subject well is a combination quadruple completion under MOCO Order No. NC-1492-A with three producing Somes remaining: Justis Elimetry, North Justis Russolam and Sorth Justis Makes. The Bithebry some is produced viz. 2-7/8' casting (no tubing) commisted at 18/97's IR, a CLIF est at 5550', and formation fill to 9/86's KB. The Bilmebry 2-7/8's cast is perforated with a total of 12 holes between 5008' and 5625' KB. June 19-22, 1970: Treated Hinebry some with 4,000 gal 525' KB. Richard States of well by swabbing. Well seafer: Before: 6/5/70 - fluid 3 BO plus 3 BW plus 361 MCF gas in 24 hr., 40/64's choke; FTP 40. ORR 120.333: oil gravity 38.2° AFI. 10. Storm Righeer July 5. 1970 Sunday Commissions and complete to be based of y barriche and while the contest of t	NO. OF COPIES RECEIVED				Form. C-103	
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7. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including extinated date of starting on work) SEE RULE 1103. Subject well is a combination quadruple completion under NMOCC Order No. MC-1492-A with three producing sones remaining: Justis Elinebry, North Justis Fusselman and North Justis McKee. The Elinebry zone is produced via 2-7/8" casing (no tubing) cemented at 8477! KB, a CHF set at 5650!, and formation fill to 5466! KB. The Elinebry 2-7/8" cas is perforated with a total of 12 holes between 5008! and 5626! KB. June 19-22, 1970: Treated Elinebry zone with 4,000 gal 15% LST-NE-FE acid and six 7/8! RCM ball sealers; flushed with 32 HLO. Treating pressures: 300 to 2150 psig. ISP 1550 psig. Kicked off well by swabbing. Well tests: Before: 6/5/70 - flwd 1 BF plus 109 MCF gas in 24 hr. 32/64* choke; FTP 40. After: 7/2/70 - flwd 3 HO plus 3 EW plus 361 MCF gas in 24 hr. 40/64* choke; FTP 60; COR 120,333; oil gravity 38.2° API.	PULL OR ALTER CASING	CHANGE FLANS				-
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Engineer DATE July 5, 1970	Justis McKee. 8479' KB, a CIF is perforated w June 19-22, 197 RCN ball sealer 1550 psig. Kick Well tests:	The Blinebry sone is BP set at 5650°, and is with a total of 12 hold of Treated Elinebry rs; flushed with 32 Hocked off well by swable of the 18 plus 10° and 1 BF plus 10° and 2 B0 plus 3 B	formation fill les between 50 zone with 4,0 10. Treating bing. 9 MCF gas in 2	to 5466 KB. 108 and 5626 KB. 1000 gal 15% LST- 1000 pressures: 300 124 hr. 32/64* 15 gas in 24 hr.	The Elinebry 2-7. B. NE_FE acid and so to 2150 psig.	/8" cast ix 7/8" ISDP
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