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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator ELWYN CL HALE		5. State Oil & Gas Lease No. B-2317
3. Address of Operator c/o L. O. Storm, 2122 Adobe, Hobbs, New Mexico 88240		7. Unit Agreement Name Hale-State
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 S RANGE 37 E NMPM.		8. Well No. 3-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3156 KB (datum); 3144 Gr.		10. Field and Pool, or Unit Justis Blinebry
		11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING CPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is a combination quadruple completion under NMOC Order No. MC-1492-A with three producing zones remaining: Justis Blinebry, North Justis Fusselman and North Justis McKee. The Blinebry zone is produced via 2-7/8" casing (no tubing) cemented at 8479' KB, a CIBP set at 5650', and formation fill to 5466' KB. The Blinebry 2-7/8" casing is perforated with a total of 12 holes between 5008' and 5626' KB.

June 19-22, 1970: Treated Blinebry zone with 4,000 gal 15% LST-NE-FE acid and six 7/8" RCN ball sealers; flushed with 32 H₂O. Treating pressures: 300 to 2150 psig. ISDP 1550 psig. Kicked off well by swabbing.

Well tests:

Before: 6/5/70 - flwd 1 BF plus 109 MCF gas in 24 hr. 32/64" choke; FTP 40.
 After: 7/2/70 - flwd 3 BO plus 3 BW plus 361 MCF gas in 24 hr. 40/64" choke; FTP 60;
 GOR 120,333; oil gravity 38.2° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE July 5, 1970

APPROVED BY [Signature] TITLE APPROVING DISTRICT DATE JUL 8 1970

CONDITIONS OF APPROVAL, IF ANY: