SANTA - FILE U.S.G.S. LAND OFFICE THANSPORTER FROMATION FEEL OPERATOR	GAS	M!	ISCELLAN	EOUS	REPORTS	ON WEL	Rule 1100	5 24		2–103 55)
lame of Comp	any Elwyn C. Ha	le		Address	WOIL REPORT BOX 763 HO					
.ease H a	le State		_ ''	Letter S	Section Townsh	25 S	Ran	ge 37	E	
Date Work Per	formed Po July 28, 1964		Justia		County	Lea	.			
oune 10 c	,0 0 tay 20, 1/04	THIS IS A F	REPORT OF:	Check at	propriate block					
Beginnin	g Drilling Operations		g Test and Cem			t (Explain):				
Plugging	unt of work done, natur				Recomplet	ion under	r OCC Or	der M	C-1/	,92
6. Ra Ba	an 1 1/2" nomins 062. Hung 1 1/2 an Kobe pump on aker model FA re	tubing at 1 1/2 IJ N-8 tainer produ	7993. Ope O tubing i ction pack	n 1.43 n stri er s et	* ID seati ng l (Elle :	ng nipplo	e en bot	tom o	f 6	aring.
8. F1 9. Or	lowed off McKee and 1 24-hour OFT en ater thru 14/64* ondusted interfe	Blinebry to ding July 10 positive ch erence test J	test tanks , 1964, Bl oke. FTP uly 20 to	n McKe to cl inebry 1425 p	e casing to ean of load some flow sig. Dail 8, 1964.	i and frad 12 bb. y gas ra	ec sand. Ls oil s	ind 12	bb OR	L s 74 , 333•
8. F1 9. Or	lowed McKee and n 24-hour OFT en ater thru 14/64* ondusted interfe	Blinebry to ading July 10 positive charence test J	test tanks, 1964, Bloke. FTP uly 20 to Position Profession	n McKe to cl inebry 1425 p July 2	e casing to ean of loss some flow sig. Dail 8, 1964.	i and frad 12 bbiy gas ra	ec sand. ls oil s te 892 l	ind 12	bb OR	Ls 74,333.
8. F1 9. Or 10. Co	Lowed McKee and n 24-hour GPT en ater thru 14/64* ondusted interfe	Blinebry to ding July 10 positive ch erence test J	test tanks, 1964, Bloke. FTP uly 20 to Position Profession	n McKe to el inebry 1425 p July 2 nal En	e casing to ean of loss some flow sig. Dail 8, 1964. Compangr. Compangr.	i and frad 12 bbiy gas ra	ec sand. ls oil s te 892 l	ind 12	bb OR	L s 74 , 333•
9. Or 10. Co	Lowed McKee and 1 24-hour GPT enter thru 14/64* ondusted interfer. L. O. Storm	Blinebry to ding July 10 positive ch erence test J	test tanks, 1964, Bloke. FTP uly 20 to Position Profession	n McKe to el inebry 1425 p July 2 nal En	e casing to ean of loss some flow sig. Dail 8, 1964. Companier. ORK REPORTATA	d and frad 12 bbiy gas ra	te 892 h	Complete	tion D	4,333.
9. Or 10. Co	Lowed McKee and 1 24-hour OFT exacter thru 14/64* ondusted interference L. O. Storm	Blinebry to ading July 10 positive charence test J	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL	n McKe to cl inebry 1425 p July 2 nal En DIAL W WELL D	e casing to ear of loss some flow sig. Dail 8, 1964. Compan gr. Compan ATA Product 6	d and frad 12 bb. y gas rav y gas rav S ONLY acing Interva 790-6820	Hale Dil String D	Complet	OR	4,333.
9. Or No. Co. Witnessed by D.F. Elev.	Lowed McKee and 1 24-hour OFT enter thru 14/64* ondusted interference 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blinebry to dding July 10 positive ch rence test J FILL IN BELO	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL	n McKe to cl inebry 1425 p July 2 nal En DIAL W WELL D	e casing to ean of loss some flow sig. Dail 8, 1964. Compangr. Compangr. Compangr. Product 6	d and frad 12 bb. y gas rav y gas rav S ONLY acing Interva 790-6820	Hale	Complet	tion D	4,333.
9. Or 10. Co	Lowed McKee and 1 24-hour OFT enter thru 14/64* ondusted interference 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blinebry to Inding July 10 Inding Depth Inding De	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL	n McKe to cl inebry 1425 p July 2 nal En	e casing to ean of loss some flow sig. Dail 8, 1964. Compangr. ORK REPORT ATA Product 6	d and frad 12 bbiy gas ra	Hale Dil String D	Complet	tion D	4,333.
9. Or No. Co. Witnessed by D.F. Elev.	L. O. Storm 124-hour OFT enter thru 14/64* 14-hour thru 14/64* 15-hour OFT enter thru 14/6	Blinebry to Inding July 10 Inding Depth Inding De	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL	n McKe to cl inebry 1425 p July 2 nal En	e casing to ean of loss some flow sig. Dail 8, 1964. Compan gr. Compan ATA Product 6	d and frad 12 bbiy gas ra	Hale Dil String D	Complet	tion D	4,333.
9. Or 10. Co Witnessed by DF Elev. Tubing Diam	L. O. Storm TD S145 GL eter none nterval(s) 6790-682	Blinebry to Inding July 10 Inding Depth Inding De	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL	n McKe to cl inebry 1425 p July 2 nal En Oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Companier. ORK REPORTATA Production 6 ag Diameter 2 7/8	d and frad 12 bb. y gas ra y gas ra S ONLY acing Interva 790-6820	Hale Dil String D	Complet	tion D	4,333.
9. Or 10. Co Witnessed by DF Elev. Tubing Diam	L. O. Storm 124-hour OFT enter thru 14/64* 14-hour thru 14/64* 15-hour OFT enter thru 14/6	Blinebry to Inding July 10 Inding Depth Inding De	test tanks , 1964, B1 oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL PETD	on McKe to el inebry 1425 p July 2 anal En Oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Companier. ORK REPORTATA Production 6 ag Diameter 2 7/8	y gas raing Interval 790-6820	Hale Dil String D	Complete 9/1 epth	ion D	ate 2
9. Or 10. Co Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Before	L. O. Storm TD S145 GL TD TD TO TO TO TO TO TO TO TO	Blinebry to Iding July 10 Positive charactest J FILL IN BELO SUBSTITUTE DEPTH None Oil Production BPD test, new 20	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL PETD RESULTS (Gas Produm CF Home.	on McKe to el inebry 1425 p July 2 anal En Oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Companier. ORK REPORTATA Product 6 Org Diameter 2 7/8 OVER Water Product BPD	y gas raing Interval 790-6820	Hale Oil String D 8479	Complete 9/1 epth	ion D 13/6	ate 2
9. Or 10. Co Witnessed by DF Elev. Tubing Diam Perforated In	L. O. Storm TD S145 GL TD TD Teter none Teter none Date of Test Blinebry - no McKee 5/15/64	Blinebry to Iding July 10 Positive charactest J FILL IN BELO SUBSTITUTE DEPTH None Oil Production BPD test, new 20	test tanks , 1964, B1 oke. FTP uly 20 to Position Profession W FOR REME ORIGINAL PETD RESULTS Of Gas Production MCF1	on McKe to cl inebry 1425 p July 2 mal En Coll Strin Produci Produci Produci	e casing to ear of loss some flow sig. Dail 8, 1964. Compange. C	y gas raing Intervary 190–6820 Devonia	Hale Oil String D 8479 A GOR ic feet/Bbl 5926	Complete 9/1 epth	ion D 13/6	ate 2
9. Or 9. Or 10. Co Witnessed by DF Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	L. O. Storm TD S145 GL TD TD TO TO TO TO TO TO TO TO	Blinebry to Inding July 10 Positive che FILL IN BELO 8480 Fubing Depth none Oil Production BPD test, new 20 27 12	test tanks , 1964, Bl oke. FTP uly 20 to Position Professio W FOR REME ORIGINAL PETD RESULTS O Gas Produ MCFI	oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Compangr. Compangr. Compangr. Compangr. Product 6 Report 2 7/8 Water Product BPD No	y gas raing Interval 790–6820 Devonia	Hale GOR ic feet/Bbl 5926	Complete 9/Jepth	ion D 3/6	ate 2
9. Or 10. Co Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Date of Test Blinebry - no McKes 7/27/64 McKes 7/27/64 McKes 7/27/64	Blinebry to Inding July 10 Positive che FILL IN BELO 8480 Fubing Depth none Oil Production BPD test, new 20 27 12	test tanks , 1964, B1 oke. FTP uly 20 to Position Profession W FOR REME ORIGINAL PETD RESULTS Of Gas Produ MCF1 one. 160 892 388	oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Compangr. Compangr. Compangr. Product 6 Mater Product BPD No. 12	y gas raing Intervary 190–6820 Devonia	Hale GOR ic feet/Bbl 5926	Complete 9/Jepth	ion D 3/6	ate 2
9. Or 9. Or 10. Co Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Before Workover After Workover	Date of Test Blinebry - no McKes 7/27/64 McKes 7/27/64 McKes 7/27/64	Blinebry to Iding July 10 Positive cherence test J FILL IN BELO 8480 Fubing Depth none Oil Production BPD test, new 20 27 12 104	test tanks , 1964, B1 oke. FTP uly 20 to Position Profession W FOR REME ORIGINAL PETD RESULTS Of Gas Produ MCF1 one. 160 892 388	oil Strin	e casing to ear of loss some flow sig. Dail 8, 1964. Companger. ORK REPORT ATA Product 6 Republication (signal Diameter 2 7/8 Water Product BPD No 12 No 14 Product BPD	y gas raing Intervary 190–6820 Devonia	Hale GOR ic feet/Bbl 5926	Complete 9/Jepth	ion D 3/6	ate 2
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