NUMBLE DE CE SANTA SANTA FILE LANG SENTCE TRATUS CHVER PLUATION CHVER PLUATION CHVER				MISCEL	CO OIL C LANEOU	S REPO	RTS ON	WELLS		(Rev	C-103 3-55)
Name of Com		<u> </u>	(306m)	r to approp		ss % CIL					
·	Elwyn C	. Hale	r					NEW MEX.CO			
Lease	Hale-St	iete		Well No. 3	Unit Letter H	Section T 2	ownship 25	S	Range	_37 B	
Date Work Pe 6/12 to	o 6/19/64	Pool		h Justis			unty L	e			
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	ng Drilling Oper	rations	<u> </u>		id Cement Jo	44	Other (Ex	-	-dan N	- 340	1100
Pluggin	g ount of work don				Quadrup		,				
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