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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION HOBES OFFICE 2 OF
U.S.G.S		Santa Fe New Mexico
TRANSPORTER	01L G 4 5	JUN 2 11 45 AH 'AU
PRORATION OFFI	C F.	MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which while given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION			
TO CHANGE PLANS	NOTICE OF INTENTION TO Temporarily Abandon Well	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION O PLUG WELL	NOTICE OF INTENTION TO PLUG BACK	Notice of Intention to Set Liner	
Iotige of Intention o Squeeze	NOTICE OF INTENTION TO ACIDIZE	Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION O GUN PERFORATE	NOTICE OF INTENTION (OTHER)	NOTICE OF INTENTION (OTHER) RE-QUADRUPLE	X
IL CON <b>SER</b> VATION <b>Commissi</b> Anta fe, new mexico	ON Hobbs, New Mexic	0 June 2, 196	<u>4</u> 1
entlemen :			
Following is a Notice of Intentio	n to do certain work as described below at the.	3	
Elwyn C. Hale	Hale-State		(Unit)
SE 1/ NE 1/4 of Sec	Hale-State   Lease   2 T =25=S R =37-E N	MPM.,North Justis	Pool
Lea	County.		
	OCC Order No. MC-1492 as foll		
Pull 1 <sup>1</sup> / <sub>2</sub> " IJ tubing fr n Baker retrieveable br essuring strings 1 and Set Baker CI bridge p rings near 7500" and 56 Pressure test all fou Limited entry jet per ring 4 opposite Blinebr Frac McKee in string Acidize Montoya in st Acidize and frac Blir Run 1 <sup>1</sup> / <sub>2</sub> " tubing in McH Produce all pays until	om McKee (string 2) and Ellend idge plugs in each $3\frac{1}{2}$ string 2 while perforating strings 3 lugs in present 2-7/8" Waddell 50', respectively. Cap each E ir strings to at least 3000 psi forate selected zones: string 7 5006-5626'. 2 with 30,000 GLO plus 1 lb. s tring 3 with 3,000 gallons. mebry in string 4 with 2,000 GA Kee and Ellenburger strings (in il clean and loads recovered.	wrger (string 1) $3\frac{1}{2}$ casing to approximately 7350' to p and 4. (string 3) and Devonian (s P with cement. g. 3 opposite Montoya 7158-73 and/gallon. A and 20,000 GLO + 1 lb sand beluding Kobe pump in Ellenb Potential same. Run commun	strings. ermit tring 4) 28'; 28'; al/gal. purger). alcation to
Pull 1 <sup>1</sup> / <sub>2</sub> " IJ tubing fr n Baker retrieveable br essuring strings 1 and Set Baker CI bridge p rings near 7500' and 56 Pressure test all fou Limited entry jet per ring 4 opposite Blinebr Frac McKee in string Acidize Montoya in st Acidize and frac Blir Run 1 <sup>1</sup> / <sub>2</sub> " tubing in McH Produce all pays until	om McKee (string 2) and Elleno idge plugs in each $3\frac{1}{2}$ string 2 while perforating strings 3 lugs in present 2-7/8" Waddell 50', respectively. Cap each E is strings to at least 3000 psi forate selected zones: string 75006-5626'. 2 with 30,000 GLO plus 1 lb. s 5006 3 with 3,000 gallons. The pry in string 4 with 2,000 GA See and Ellenburger strings (in 1 clean and loads recovered.	wrger (string 1) 3 <sup>1</sup> / <sub>2</sub> " casing to approximately 7350 <sup>†</sup> to p and 4. (string 3) and Devonian (s P with cement. g. 3 opposite Montoya 7158-73 and/gallon. A and 20,000 CLO + 1 lb sand cluding Kobe pump in Ellenh Potential same. Run commun Elwyn C. Hale	strings. ermit tring 4) 28'; /gal. purger). mication to
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Pull 1 <sup>1</sup> / <sub>2</sub> " IJ tubing fr n Baker retrieveable br essuring strings 1 and Set Baker CI bridge p rings near 7500' and 56 Pressure test all fou Limited entry jet per ring 4 opposite Blinebr Frac McKee in string Acidize Montoya in st Acidize and frac Blir Run 1 <sup>1</sup> / <sub>2</sub> " tubing in McH Produce all pays unti Approved	om McKee (string 2) and Elleno idge plugs in each 3 <sup>1</sup> / <sub>2</sub> <sup>st</sup> string 2 while perforating strings 3 lugs in present 2-7/8" Waddell 50', respectively. Cap each E ir strings to at least 3000 psi forate selected zones: string y 5006-5626'. 2 with 30,000 GLO plus 1 lb. s bring 3 with 3,000 gallons. mebry in string 4 with 2,000 GA See and Ellenburger strings (in il clean and loads recovered. By	wrger (string 1) $3\frac{1}{2}$ " casing to approximately 7350" to p and 4. (string 3) and Devonian (s P with cement. g. 3 opposite Montoya 7158-73 sand/gallon. A and 20,000 GLO + 1 lb sand heluding Kobe pump in Ellenh Potential same. Run commun Elwyn C. Hale	strings. ermit tring 4) 281; 281; 281; 281; 281; 281; 281; 281;