	DISTRIBUTION			orm C-104)
ANTA FF			Santa Fe, New Mexico	sed 7/1/57
PILE				
			REALEST FOR (ALL) (GAG) ATTOMATE	
AND OFFICE			REQUEST FOR (OIL) - (GAS) ALLOWABLE	
MANSPORTER	011	- 1		
AAAAFORIEA	445			141-14
RORATION OFFIC	a – 1 – – – – – – – – – – – – – – – – –		New Rego	AA GU
PERATOR			Kedo	mpletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)				(Date)
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	Lea		County. Da	te Spudded Al	ugust 7,19	62 Date	Drilling Co	BC.eS beteld	enber 13,1
			Elevation	3155	ī	otal Depth	81.80	PBTD	8178
Please indicate location:			Top Oil/Gas	Pay 802	۱ <u> </u>	lame of Prod.	Form. MC	Kee	
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