

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 15, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale Hale State Well No. 3, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 2, T. 25 S, R. 37 E, NMPM, North Justis Ellenberger Pool  
Unit Letter

Lea County Date Spudded Aug. 7, 1962 Date Drilling Completed Sept. 13, 1962

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3115.5 ft Total Depth 8480 PBD 8480

Top Oil/Gas Pay 8460 Name of Prod. Form. Ellenberger

PRODUCING INTERVAL -

Perforations 8460 to 8480

Open Hole None Depth Casing Shoe 8480 Depth Tubing 8478'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 101 bbls. oil, None bbls water in 5 hrs, 0 min. Size 30/64 Choke

GAS WELL TEST -

Natural Prod. Test: Oil Well - MCF/day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size   | Feet    | Sax  |
|--------|---------|------|
| 16     | 507.43  | 660  |
| 10 3/4 | 3440.18 | 3800 |
| 3 1/2" | 8480    | 2000 |
| 1 1/2" | 8478    | None |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gallons - Emulsion Mud Acid overflushed 5 barrels

Casing Tubing Date first new Press. 175 Press. 175 oil run to tanks October 13, 1962

Oil Transporter Texas, New Mexico Pipe Line Co.

Gas Transporter None, gas being vented

Remarks:

Quadruple - other zones Wadell, McKee, Devonian

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Elwyn C. Hale

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Superintendent

Send Communications regarding well to:

Title

Name Elwyn C. Hale

Address Box 667, Hobbs, New Mexico