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SANTA FE																											
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TRANSPORTER	OIL																										
	GAS																										
PRODUCTION OFFICE																											
OPERATOR																											
Name of Company Elwyn C. Hale		Address Box 567 Hobbs, New Mexico																									
Lease Hale State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E																						
Date Work Performed August 8, 1962	Pool North Justis Ellenberger		County Lea																								
THIS IS A REPORT OF: (Check appropriate block)																											
<input checked="" type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																											
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																											
Detailed account of work done, nature and quantity of materials used, and results obtained. Spud well - 9 P.M. - August 7, 1962 Set 15 joints of 16" O.D. 65# seamless casing 493.7 feet, setting depth 507.43 feet from derrick floor- cemented 16" O.D. casing with 560 sacks of 50-50 dimix cement and 100 sacks on bottom 4% Jel cement. Cement circulated. Plug down 11 P.M.-August 8, 1962. Test 16" O.D. casing with 500# for 30 minutes before and after drilling the cement. Both tests held perfectly. Wait on cement 24 hours.																											
Witnessed by D. A. Perry		Position Foreman		Company Cactus Drilling Corp.																							
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																											
ORIGINAL WELL DATA																											
D F Elev.	T D	P B T D	Producing Interval		Completion Date																						
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth																						
Perforated Interval(s)																											
Open Hole Interval			Producing Formation(s)																								
RESULTS OF WORKOVER																											
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																					
Before Workover																											
After Workover																											
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																							
Approved by				Name <i>Howard P. Helmer</i>																							
Title				Position Superintendent																							
Date				Company Elwyn C. Hale																							