

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale		Address: % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO			
Lease Hale State	Well No. 3	Unit Letter H	Section 2	Township 25 S	Range 37 E
Date Work Performed 11/5-11/16/64	Pool North Justis Fusselman		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Recompletion under OCC Order No. MC-1492-A.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well is a quadruple (combination) completion formerly completed in the Justis Blinbry and the North Justis Montoya, McKee and Ellenburger Pools. This report covers recompletion of the Ellenburger (String 1) in the Fusselman formation; and installation of a Kobe pump in the Montoya Zone (String 3):

1. Pulled 1 1/2" IJ tubing and Kobe pump from String 1.
2. Set Baker model N CIBP in String 1 at 7130'; capped same with 1/2 sx cement. PBTD of String 1 7125'.
3. Schlumberger perforated String 1 opposite Fusselman with 1 JSPP: 6883, 6887, 6921, 6933, 7021, 7028, 7040, 7047, 7057 & 7069 (10 holes total).
4. Ran Baker RC Hydrotest retrievable cementer on 1 1/2" IJ tubing. Set at 7119'. Tested CIBP @ 7130' to 1900 psig with oil. Held O.K.
5. Spotted acid over Fusselman perms. Reset RC packer @ 6821'. Treated Fusselman perms with total 1000 gals. Load 65 bbl. Released packer to flush oil down annulus past same. Unable to reset packer.
6. Pulled RC packer and ran new Hydrotest cementer on 1 1/2" tubing. Set packer (bottom) at 6835'.

Continued on next sheet.

Witnessed by L. O. Storm	Position Professional Eng.	Company Elwyn C. Hale
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3145 GL	T D 8480	PBTD	Producing Interval 8460-80	Completion Date 9/13/62
Tubing Diameter None	Tubing Depth None	Oil String Diameter 3 1/2	Oil String Depth 8480	
Perforated Interval(s) 8460-80		Producing Formation(s) Ellenburger		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name A. L. Smith
Title	Position Agent
Date	Company Elwyn C. Hale