

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO Packer Leakage Test

Operator TEXACO INC.			Lease NEW MEXICO BZ STATE NCT-10			Well No. 2
Location of Well	Unit N	Sec 2	Twp 35	Rge 37	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Thg or Gas)	Choke Size
Upper Zone	SAN ANDRES		~	* SHUT IN	Csg.	~
Lower Zone	JUSTIS BLINEBRY		OIL	ART LIFT	Csg.	~

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **10:00AM 3-15-78**

Well opened at (hour, date): **10:00AM 3-16-78**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	-0-	400
Stabilized? (Yes or No).....	~	YES
Maximum pressure during test.....	-0-	400
Minimum pressure during test.....	-0-	55
Pressure at conclusion of test.....	-0-	55
Pressure change during test (Maximum minus Minimum).....	-0-	-345
Was pressure change an increase or a decrease?.....	~	DECREASE

Well closed at (hour, date): **2:30 PM 3-16-78**

Oil Production During Test: **1** bbls; Grav. **37.2**; Gas Production During Test: **26** MCF; GOR **26,000**

Remarks *** SAN ANDRES ABANDON SW/D WELL**

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Oil Production During Test: bbls; Grav. ; Gas Production During Test: MCF; GOR

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved **30 1978** 19
New Mexico Oil Conservation Commission

Operator **TEXACO INC.**

By **[Signature]**

Title **ASST. DIST. SUPERINTENDENT**

By **[Signature]**

Title