

NEW MEXICO OIL CONSERVATION COMMISSION
GROUTING AND MUD TEST FORM FOR ANNUAL TEST

TEXACO INC.

New Mexico BZ STATE NCT-10

No. 11

Z

N

2

35

37

County

LEA

Choke Size

Marshall's Oil Co. Inc.

(Marshall's)

Well No. 100

Prod. B. C. (Marshall's)

SAN ANDRES

* Surface

Csg.

~

JUSTIS BLUEBERRY

Oil

Art. Lift

Csg.

~

HIGH TEST NO. 1

Well open at (hour, date): 9:30 AM 3-22-77 Upper Completion
 Well closed at (hour, date): 9:30 AM 3-22-77 Lower Completion
 Indicate by (X) the zone producing.....
 Pressure at beginning of test..... 380
 Stabilized? (Yes or No)..... Yes
 Maximum pressure during test..... 380
 Minimum pressure during test..... 60
 Pressure at conclusion of test'..... 380
 Pressure change during test (Maximum minus Minimum)..... 0
 Was pressure change an increase or a decrease?..... ~
 Well closed at (hour, date): 2:00 PM 3-22-77 Total time on
 Gas Production 4 1/2 hours
 During Test: 4 bbls; Graw. 37.2; During Test 16 mcf; GCR 4000

Remarks: * SAN ANDRES IS ABANDONED SWD WELL

HIGH TEST NO. 2

Upper Completion
Lower Completion

Well open at (hour, date):
 Indicate by (X) the zone producing.....
 Pressure at beginning of test.....
 Stabilized? (Yes or No).....
 Maximum pressure during test.....
 Minimum pressure during test.....
 Pressure at conclusion of test.....
 Pressure change during test (Maximum minus Minimum).....
 Was pressure change an increase or a decrease?.....
 Well closed at (hour, date) Total time on
 Gas Production
 During Test: bbbs; Graw.; During Test mcf; GCR

Remarks

ANNUAL ZONE SEGREGATION

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 7 1977 By 444
 New Mexico Oil Conservation Commission

Operator TEXACO INC.

By

Title ASST. DIST. SUPERINTENDENT