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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State Oil & Gas Lease No.	
B-158-3	
7. Unit Agreement Name	
-	
8. Name of Lease Holder	
New Mexico "BZ" State	
9. Well No.	
NCT-10	
10. Field and Pool, or Well Unit	
Justis Blinbry	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 1978 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3151 (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods and pump from Drinkard zone.
2. Set CIBP in Drinkard @ 5700'. Dump 5' Hydromite on plug.
3. Perforate 2-7/8" O.D. casing w/1 JSPI from 5208' - 5214', 5223' - 5230', 5234' - 5244', w/1 JSPI @ 5298', 5340', 5341', 5365', 5369', 5409', 5414', 5415', w/1 JSPI from 5485' - 5488', 5496' - 5498', 5534' - 5538', w/1 JSPI @ 5580', 5582', 5591', 5607', 5609', 5614', and 5615'.
4. Log well and pump 135 bbls. of lease crude (dummy stage) and log to check for communication.
5. Acidize new perforations w/3,000 gals. 15% HCl in 6 equal stages using 9 ball sealers after each stage.
6. Frac new perforations w/20,000 gals. gelled lease crude in 3 equal stages using 1# 20/40 sand, 1/40# Adomite per gal and 20#/1,000 gal. gelling agent. Used 50# Unibeads before first stage and 35# Unibeads after first stage and 40# Unibeads after third stage.
7. Test and place Blinbry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE January 13, 1970

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: