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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-158-3
7. Unit Agreement Name	-
8. Farm or Lease Name	New Mexico 'BZ' State
9. Well No.	NCT-10
10. Field and Pool, or Wildcat	Justis Blinebry
11. County	Lea
19. Proposed Depth	TD 6150'
19A. Formation	Blinebry
20. Rotary or C.T.	Workover
21. Elevations (Show whether DF, RT, etc.)	3151' (DF)
21A. Kind & Status Plug. Bond	Workover
21B. Drilling Contractor	Workover
22. Approx. Date Work will start	December 15, 1969

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1978</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM
19. Proposed Depth	TD 6150'
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23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	27.06	246'	350	Unknown
12 1/4"	9 5/8"	32.00	3500'	850	"
8 3/4"	2 7/8"(SA)	6.40	5107'	900	"
8 3/4"	2 7/8"(BI)	6.40	6150'	900	"
8 3/4"	2 7/8"(Dk)	6.40	6150'	900	"

TEXACO Inc. Proposes To Set CIBP In Drinkard ('Z' String) And  
Re-Complete 'Z' String In Blinebry.

1. Pull production rods and pump from Drinkard Zone ('Z' String).
2. Set CIBP in Drinkard @ 5700'. Dump 5' Hydromite on plug.
3. Perforate 2 7/8" O.D. Casing ('Z' String) in Blinebry w/1 JSPI from 5208'-5214'; 5223'-5230'; 5234'-5244'; w/1-JSPI @ 5298', 5340', 5341'; 5365', 5369', 5409', 5414', 5415', w/1-JSPI from 5485'-5488'; 5496'-5498'; 5534'-5538'; w/1-JSPI @ 5580', 5582', 5591', 5607', 5609', 5614', and 5616'.
4. Log well Pump 135 bbls. of lease crude (Dummy Stage) and log to check for communication.
5. Load 'X' and 'Y' String w/water and connect both strings to pressure recorder.
6. Acidize new perforations w/3000 gals. 15% HCL Acid in 6 equal stages using

(Continued on next page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS FOR PLUG BACK, PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date December 4, 1969

(This space for State Use)

APPROVED BY [Signature] SUPERVISOR DISTRICT 1 DATE DEC 4 1969

CONDITIONS OF APPROVAL, IF ANY:

Continued

- 9 ball sealers after each stage.
7. Frac new perforations w/20,000 gals. lease crude in 3 equal stages using 1# 20/40 sand, 1/40# Adomite per gal.
  8. Swab, test, place Blinbry on production.