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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 19 3 35 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-258-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
TEXACO Inc.		St. N. M. "BZ" NCT-10
4. Location of Well		9. Well No.
UNIT LETTER N 990 FEET FROM THE South LINE AND 1978 FEET FROM		2
THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Willcat
		Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3151' (D. F.)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well as approved by the New Mexico Oil Conservation Commission Form C-103, approved February 8, 1965:

1. Pull rods, pump, set retrievable bridge plug at 5560', dump sand on top.
2. Perforate 2 7/8" Casing with one jet shot at 5340', 5365', 5400', 5414', 5452', 5487', 5496', 5535', and 5537'. Acidize with 900 gals 15% regular acid in nine stages, with one ball sealer ahead of each stage. Release pressure and allow balls to drop.
3. Frac with 20,000 gals gelled lease crude, and 20,000 pounds of sand.
4. Recover load oil, Test well, place well on production.
5. On 4 Hour Potential Test well flowed thru 24/64" choke, ending 10:00 P. M. February 18, 1965, 62 BBL of Oil and NO Water, GOR - 710, GRAVITY - 36.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Raymond</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>February 19, 1965</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		