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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O'd
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158-3
7. Unit Agreement Name NONE
8. Farm or Lease Name St. N. M. "BZ" NCT-10
9. Well No. 2
10. Field and Pool, or Wildcat Blinebry
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1978</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3151' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull rods, pump, and set retrievable bridge plug in 2 7/8" Casing at approximately 5560', dump sand on top.
2. Perforate 2 7/8" O. D. Casing with on jet shot at 5340', 5365', 5400', 5414', 5452', 5487', 5496', 5535', and 5537'. (Hot collar & 10' sub at 5494')
3. Acidize with 900 gals of 15% regular acid in 9 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop.
4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon.
5. Swab well, recover load oil, Test, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE February 4, 1965.
APPROVED BY H. D. Raymond TITLE Superintendent DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____