## STATE OF NEW MEXICO OIL CONSORVATION COMMISSION NO PLICATION

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

Operator <u>T</u>	EXACO Inc.	Addre	ss Box 728. Hobbs.	New Mexico
Lease <b>St. of 1</b>	N.M."BZ"(NCT-	Well No 2 Cou	nty_ <b>Lea</b>	
UnitN	_Section	2 Township 2	<b>5-S</b> Rang	ge 37-E
This is an appl	lication to dispo	se of salt water prod	luced from the follow	ing pool(s):
North Justi	s Blinebry, Dr	inkard, and Devon	ı1an	
		)San Andres		
Top of injectio Give operator,	n zone 4310 lease, well no	Bo , and location of an	ottom of injection zon y other well in this a	e 4390) rea using this same
zone for dispo	sal purposes	None		:
	_	CASING PRO		Top of Cement
	Diameter		Sacks Cement	
Surface	13-3/8"	2501	350	Circulated
Intermediate	9-5/6" 2-7/8"	3500' 6150'	<u> </u>	2200'(Calculated)   3275'
Long String	2-7/8"	6150' 5107'	900	3275! 3275'
Will injection	2-7/8" be through tubii	ng, casing, or annul	us?Casing	JE17
		ing depth:		r set at.
	del No. of packe			: : :
			0.2	
·				ns
Proposed inte	erval(s) of inject	ion. 4310-4390		
Well was orig	ginally drilled fo	or what purpose? 0	il Production	
Has well ever	r been perforate	d in any zone other t	han the proposed inje	ction zone? <b>yes</b>
List all such	perforated inter	evals and sacks of ce	ement used to seal off	or squeeze each
4812-18. 48	<b>29-</b> 33, 4858 <u>-6</u> 2	2 <u>, 4873-75, &amp; 4901</u>	-05' (Propose to	seal off w/pluz set
			<b>@ 4420' capt</b> roduces oil or gas	hed white of actions )
			es oil or gas	
			in area:	
			y (barrels)	
Will injection	n be by gravity o	or pump pressure?	Gravity Estimated	pressure:
ls system op	en or close type	? Closed_!s filtr	eation or chemical tre	eatment necessary?

stock, ir	rigation, and/or other general use? <u>Yes</u>
Is any wa	ater occurring naturally within the proposed disposal formation mineralized to such as to be unfit for domestic, stock, irrigation, and/or other general use? Yes
Richmon e	offset operators to the lease on which this well is located and their mailing address d Drilling Company, P. O. Box 1547, Midland, Texas Oil Company, P. O. Box 35, Hobbs, New Mexico
Gulf Oi	1 Company, P. O. Box 2167, Hobbs, New Mexico
Claud E	. Aikman, P. O. Box 1590, San Angelo, Texas
Union To	exas Natural Gas Corporations, P. O. Box 196, Midland, Texas
Contine	ntal Oil Company, P. O. Box 66, Eunice, New Mexico
	laddress of surface owner Clyde N. Cooper, Box 72, Jal, New Mexico
suriace o	ies of this application been sent by registered mail or given to all offset operators, where, and to the New Mexico State Engineer? By registered mail on 11-15-63 Gamma-Sonic olete electrical log of this well attached? Yes
	Operator: TEXACO, Inc.
	By: H. D. Raymond
	Title: Assistant District Superintendent
	STATE OF New Mexico ) ss.
	BEFORE ME, The undersigned authority, on this day personally appeared h.D. Raymond known to me to be the persor whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.
	SUBSCRIBED AND SWORN TO before me this the 15 day of November,
	My Commission Expires on June 20, 1935/ Notary Public in and for the County of Lea
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NOTE:	My Commission Expires  Should waiters from all offers and an analysis of the state
· • • • • ·	DIMPHUM WAIVERS IMONO OIL Office amount - 1 0

Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.