

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office, to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 10, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "BZ" NCT-10, Well No. 2, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N, Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis Tubb Drinkard Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County Date Spudded June 6, 1963 Date Drilling Completed July 1, 1963

Elevation 3151' (D. F.) Total Depth 6150' FBTD 6125'

Top Oil/Gas Pay 6026' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth 6150' Casing Shoe 6150' Depth 6150' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 13/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing 650 Tubing - - Date first new July 7, 1963  
Press. Press. oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: \*Cemented with 900 Sx simultaneously. Perforate 2 7/8" Casing 1 Jet shot at 6026', 6033', 6041', 6061', 6071', 6075', and 6081'. Acidize with 3000 Gals 15% LST NEA. Frac. with 10,000 Gals Gelled lease crude with 7500 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan  
(Signature) W. E. Morgan

Title Assistant to the District Superintendent  
Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

1963 JUL 10 PM 3 32

I W. E. Morgan being of lawful age and being the  
Assistant to the District Superintendent for Texaco Inc., do state that the  
deviation record which appears on this form is true and correct to the best of my  
knowledge.

My commission expires October 20, 1963.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 10th day of July 19 63.

for Lea County, State of New Mexico Notary Republic R. E. Johnson.

Lease State of New Mexico "BZ" NCT-10 Well No. 2

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
250'	1/4
752'	1/2
1258'	1 3/4
1956'	3
2161'	3
2500'	3
2963'	1 3/4
3376'	5
3603'	3 3/4
4230'	2 1/4
4751'	2 1/2
5109'	4 3/4
5536'	5 1/4
5626'	4 1/2
6150'	2 1/2

TOTAL:  
DEPTH: