

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when no oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      July 10, 1963  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc.      State of New Mexico "BZ" NCT-10      , Well No. 2      , in SE 1/4 SW 1/4,  
(Company or Operator)      (Lease)

N      Sec. 2      T. 25-S      R. 37-E      , NMPM.      North Justis Blinebry      Pool

Unit Later

Lea

County. Date Spudded June 6, 1963      Date Drilling Completed July 1, 1963

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 3151' (D.F.)      Total Depth 6150'      PBD 5120'

Top Oil/ Gas Pay 5580'      Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None      Depth Casing Shoe 6148'      Depth Tubing 6148'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, NO bbls water in 24 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
13 3/8"	232	350
9 5/8"	3490	850
*2 7/8"	6138	(Bly)
*2 7/8"	6139	(Drk)
*2 7/8"	5096	(Glo)

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 600      Tubing Press. - -      Date first new oil run to tanks July 7, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Remarks: \*Cemented with 900 Sx simultaneously. Perforate 2 7/8" Casing with 1 jet shot at 5580', 5582', 5591', 5607', 5609', 5613', and 5615'. Acidize with 3500 Gals 15% LST NEA, Frac with 10,000 Gals gelled lease crude, and 10,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: *W. E. Morgan*      (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_