# NEW M CO OIL CONSERVATION COMMIT IN Scatta Fc, New Mexico

# NOTICE OF INTENTION TO DRILL

beeins. <b>If</b> Salamit thi	changes in	the proj	posed plan are FUPLICATE.	Office of the Oil Conserva considered advisable, a cone copy will be returned and submit 6 Copies At	opy of this notice showind following approval. Se	ng such changes will e additional instructi	be returned to the sender ons in Rules and Regula
		idla	nd, <u>m</u> exa	\$		_	
OIL CON		ON CO	(Place) MMISSION			(Date)	
Gentlemen	•	ILAICC	,				
You a	are hereby	notified	that it is our	intention to commence th	ne Drilling of a well to l	be known as	
				Company (Company	or Operator)	•••••••	***************************************
State	e of Ne	w Mei	Kicc "BZ	" NCT-10	, Well No2	, in	M. The well is
located	990	fe	eet from the	South	1	line and 10'	78 feet from the
(GIVE LO	OCATION	FROM	SECTION LI	No Justis - Di No Justis - Di NE) No Justis - Tu Justis Gas If State Land the Oil a	ine bry T 20 - 3 lbb. Drinka Pool, and Gas Lease is No	Lea B-158-3	
D	С	В	A	If patented land the o	wner is		
			-	We propose to drill we	ll with drilling equipment	as follows:	otary
E	F	G	Н	,			ty bond of Geologist.
L	K	J	I		Unkno	own at presen	nt
М	(N)	0	P		this well in the GLC	rieta, Eline	ebry, Drinkard
Wen	propose to u	se the fo	ollowing strings		PROGRAM		
Size of Hole		Size of Casing		Weight per Foot	New or Second Hand	Depth	Sacks Cement
	· · · · · · · · · · · · · · · · · · ·			SEE ATTACHED	SHEET	-	
If ch	anges in the	e above	plans become	advisable we will notify yo	u immediately		
	_		_	recompletion give full d		work.)	
				SEE ATTACHED	SHEET		
Approved				19	Sincerely yours,		
Except as follows:				•	<u> </u>	Company or Operate	r)
					Ву	J. Velten	
	) 011 0	ONCED	VATION CO	MOISSIMM	Position Divisi	on Civil Eng	ineer

Name J. H. Markley

### CASING PROGRAM

propose to use the following strings of Casing and to cement them as ...ricated:

ine of	Size of Casing	Weight per Foot	New or Second Hand	Denth	"'Sacies" Cement
17 1/2"	13 3/8"	27.06	New	250'	<u> </u> \$5.0
10 1/4"	9 5/8"	<b>3</b> 2 & 36	Mew	3500'	1100 *
8 3/4"	2 7/8"	6.4	New	6150' (Blin)	900 **
9 3/4"	2 7/8"	6.4	New	6150' (Drink)	
3 3/4"	2 7/8"	6.4	New	5100' (Glor)	

Two Stage

1st Stage: 400 sks. Incor neat.
2nd Stage: 600 sks. Trinity Lite Wate + 100 sks. Class "A" neat.

\*\* 900 sks. Incor, 4% gel.

### FORMATION TOPS EXPECTED

qсТ	of	Anhydrite	10001
Тор	of	Salt	1130'
qoT	of	Yates	23901
Тор	of	Queen	3123'
Top	of	Glorieta	4750 °
Тор	of	Blinebry	5165
Тор	of	Tubb	5830 <b>'</b>
Тор	of	Drinkard	60301

### FCRM C=128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION

### WELL LOCATION AND ACREAGE DEDICATION PLAY

	SEE INSTRUCTION	S FOR COMPLETING	THIS FORM ON	THE REVE	ERSE SIDE	
		SECTIO	н д			Well No. 11 1
Operator TEXACO	Tna	Lease Shata	of New Me	rico "BZ	" NCT-	
Section   Section		Rang		County		
	2 25 S	outh.	37 East		Lea	
Actual Footage Location						line Sec. 2
	from the	line and 195	j jest	Izra the		Dedicated Acreage: "See
regular Level Elev.	Producing Formation Page autabhed sh	l Paol ලෙස්!! !!s	es attache	d sheet"		attached sheetkeres
. Is the Operator the or	nly owner in the dedicate	a acreage outlined on t	the lat below?	YES X	_ NO	("Ouner" means the person
	drill into and to produce					
	(e) NMSA 1935 Comp.)					
					y communi	tization agreement of other-
	O If answer is '					
	tion two is "no," list al					<del></del>
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		0	0	•	belief.	
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	C.	<b>M</b>	Markers	ļ	and/or La	and Surveyor
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# Producing Formations:

Glorieta Blinebry Drinkard

#### Pools:

North Justis-Blinebry North Justis-Tubb-Drinkard Justis Gas

### Dedicated Acreage:

North Justis-Blinebry 40 Acres
North Justis-Tubb-Drinkard 40 acres
Justis Gas 160 acres

Application for 160 Acre Nonstandard Gas Unit to be submitted for the Glorieta Acreage in the Justis Gas Pool.