mr 3 Copies ropeiste District Office TRICT I Box 1980, Hobbe, NM 88240

## State of New Mexico \_\_\_ rgy, Minerals and Natural Resources Department.

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT # P.O. Drawer DD, Astesia, NM \$4210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION   RECORD   TO TRANSPORT OIL AND NATURAL GAS   Wall ARN   30-025 - 2001   Wall   ARRO O11 and Gas Company   Not record of Filiag (Cheel people has   Gas Company   Not record of Filiag (Cheel people has   Gas Company   Gas Company   Not record of Filiag (Cheel people has   Gas Company   Gas   Gas Company   Not record of Filiag (Cheel people has   Gas Company   Gas   Gas Company   For Record of Filiage (Cheel people has   Gas Company   Filiage	DISTRICT III	اللقان	THE LOT LOW IVE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7.11	. )
AMO OLI and Gas COMPANY  ACCO COMPANY  ACCO OLI AND NATURAL GAS  But Justis Unit "F" Walk No Peel Runn Including Formation  According to Company  ACCO COMPANY  ACCO OLI AND NATURAL GAS  ACCO COMPANY  ACCO COM	1000 Rio Brasos Rd., Aziec, NM 87410	REQUEST FC	R ALLOWAE	LE AND AUTHORIZ	ATION		511	
AROO OIL and Gas Company  After AROO OIL and Gas Company  After P. O. BOX 1710 — Hobbs, New Mexico 88241—1710    Company	7	TOTRA	NSPORT OIL	AND NATURAL GAS	S			
ARCO O11 and Gas Company 30-025- 2007 y  Memoral Company (10 or Ring Clear properties)  Memoral (10 or Ring Clear properties)  College in Transporter of [2]  Description (10 or Ring Clear properties)  College in Operator (10 or Dy Gas		10 111/1	NOI OITI OIL		Well	PI No.		
Read Of Long					125 26	014		
Description	ARCO 011 and Gas	Company				30-0	123-20	7
Remonal for Files (Cheef person boar)  New Wall  Consigned Grand  Effective: /-/-9.3  I.D. ESCRIPTION OF WELL AND LEASE  South Justis Unit " f"   2,30				1710				
Remonal for Files (Cheef person boar)  New Wall  Consigned Grand  Effective: /-/-9.3  I.D. ESCRIPTION OF WELL AND LEASE  South Justis Unit " f"   2,30	<b>P.O.</b> Box $1710 - H$	lobbs, New Mex	ico 88241	-1710	<u> </u>			<del></del>
Caugh in Transporter of Coll Condenses   J.D. Limber 197   Change of operator   Calinghad Gas   Condenses   Effective:   -   -   7.3   Change of operator of previous operator   Lord Change in Operator   Lord Change in Operator   Lord Change in Operator   Lord Change of operator of previous operator   Lord Change of operator of previous operator   Lord Change of operator of previous operator   Lord Change of operator operator   Lord Change of operator operator   Lord Change of operator operator   Lord Change of previous operator   Lord Change of operator operator   Lord Change of operator operator   Lord Change of previous operator   Lord Change of Change operator   Lord Change of previous operator   Lord Change of previous operator   Lord Change of Change operator   Lord Change of Change operator   Lord Change of Change operator   Lord Change operator   Lord Change of Change operator   Lord Change operator   Lord Change of Change operator   Lord Change operator   Lord Change operator   Lord Change of Change operator   Lord Change operator   L	Reason(s) for Filing (Check proper box)			X Other (Please explan				
Description   Categories   Ca	[]	Change in ?	Transporter of:		1 DA	WIMBE	RLEY	#17
Campy of Operator   Campy and Case   Condemnts   Effective: /-/-9-5   Campy of Operator (pression of previous operator)  I. DESCRIPTION OF WELL AND LEASE Leses Name  Leses Name  South Just's Unit " / " 22 O Just's Blinchry Tub Drinkard Sas, Federal or Fee   Less Na South Just's Unit " / " 22 O Just's Blinchry Tub Drinkard Sas, Federal or Fee   Fee   Less Name  Leses Name  Leses Name  Leses Name  South Just's Unit " / " 22 O Just's Blinchry Tub Drinkard Sas, Federal or Fee   Fee   Fee   From The LEASE   Lese Name  Less Name  Less Name  Less Name  Section 2.5 Township 258 Range 37E   NaMPM   Lea   Concery  III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorised Transporter of Oil	Recognition	où 🗆 :	Dry Gas		,.	•	•	
Lines Parison   Section		Casinghead Gas	Condensate		Effe	ctive:	1-1-9	? <i>3</i>
Lease Name  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  South Justis Unit " F"   23 C Justis Blinebry Tubb Drinkard  In Besidonal Transporter of Ou   20 C Justis Unit Blinebry Tubb Drinkard  Mans of Authorized Transporter of Ou   20 C Justis Unit Blinebry Tubb Drinkard  Address Give address to which approach copy of this form is to be seed of the see								
Liber Critical No.   Lease No.   Section   Lease No.   Section   Lease No.   South Justis Unit " f"   23 o Justis Blinebry Tubb Drinkard   Sate, Federal or Fee   F.E.	ad address of previous operator							
Less Name   Well No.   Pool Name, Inching formation   Deat of Pool Name, Inching formation   Deat of Pool Name, Inching formation   Deat No.   Pool Name, Inching formation   Deat Name of Authorities Transported Control of Name, Inching formation   Deat Name of Authorities Transported Control of Name, Inching formation   Deat Name of Authorities Transported Control of Name, Inching formation   Deat Name of Authorities Transported Control of Name, Inching formation   Deat Name of Authorities Transported Control of Name, Inching formation   Deat Name of Authorities (Give Authorities Only)   Deat Name of Authorities (Give Authorities Only)   Deat Name of Authorities (Give Authorities Only)   Deat Name of Na	•	ANDIFACE						
South Justis Unit " F " A3 O Justis Blinebry Tubb Drinkard State, recersion to the Justice Continue Unit Leave		AND LEASE	Dool Name Include	ne Formation	Kind o	(Lesse	Le	ase No.
Designate Type of Completion - (X)   Direct From The Learning Record of Special State Rest Police Rest Proposition of Case Rest Police Rest Proposition Rest Proposition Rest Rest Police Rest Proposition Rest Rest Rest Rest Proposition Rest Rest Rest Rest Rest Rest Rest Rest		i i			Sunte, 1	Federal or Fee	F	F
Ush Letter	South Justis Unit " /	<u>"                                      </u>	Justis Bil	nebry lubb brinka	10	<del></del>		
Section   2.5   Township   25S   Range   37E   NA(PM,   Lea   Country	Location				_			-
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of OX   OX   OX   OX   OX   OX   OX   OX	Unit Letter	: 990	Feet From The W.	ATH Line and 1630	Fo	t From The	WES	Line
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil		-			_			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorised Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)	Section 25 Township	258	Range 37	E , NMPM,	Lea			County
Name of Authorized Treasporter of Oil S or Coodensial Authorized Treasporter of Oil S or Coodensial Authorized Treasporter of Children St.								
Name of Authorized Treasporter of Oil S or Coodensial Authorized Treasporter of Oil S or Coodensial Authorized Treasporter of Children St.	IL DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS	<del></del>			
P.O. BOX 2528 - Holbbs	Name of Authorized Transporter of Oil	ne Condent	ate	Address (Give address to whic	n approved	copy of this for	m u 10 be ser	u)
Address (Cive actives to which approved copy of this form is to be sense)  Sid Richardson - Gashphand Oss  Well produces of a Rigolds.  Unit   25   25   37  PR   Rec   19   Rec	<del></del>			P.O. Box 2528 - Hobbs, NM 88241-2528				
Sid Richardson Grehern and Gasoline Company  If well produces oil or liquids,  If well produces oil or liquids,  If well produces oil or liquids,  If the production is commissed with that from any other lease or pool, give commissing order number.  V. COMPLETION DATA SID ON GASOLINE CO. FER 3/1/93  Designate Type of Completion · (X)  Out well Gas Well Workover Deepes Plug Back Same Reav Diff Reav  Designate Type of Completion · (X)  Out well Gas Well Workover Deepes Plug Back Same Reav Diff Reav  Designate Type of Completion · (X)  Designate Type of Completion · (X)  Name of Producing Formation  Total Depth P.B.T.D.  Tota	Viewas New Mexico Pipel	zhead Gas VI	or Dry Gas	Address (Give address to which	h approved	copy of this for	m is to be ser	u)
When I produces oil or liquids.    Date   Production of ratable.   Date   Production   Date   Production   Date   Production   P.B.T.D.				P.O. Roy 1226 -	Jal 1	M 88252	2	
The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commissifies order ambor:  The production is commissified with that from any other lease or pook, give commission and the pook of the p		and trasoline.	Two Par			7		,
If this production is commingified with that from any other lease or pool, give commingting order number:  V. COMPLETION DATA  DOWNELL COMPLETION DATA  DOWNELL CASUMER CO. Eff. 3/1/93  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top CMCAS Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 74 hours.)  Date First New Oil Run To Tank  Date Tubing Pressure  Casing Pressure  Choice Size  CASING A TUBING SIZE  CASING A TUBING SIZE  Oil - Bbit.  Casing Pressure  Choice Size  Choice Size  Oil - Bbit.  GAS WELL  Actual Prod. Tue MCF/D  Length of Test  Using Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  JAN _ T 1993  BisTimort T SUPBRVISOR  Title  Printed Name  (505) 3391-6000  Title  Tit		, , , , , , , , , , , , , , , , , , ,			i	22 N KA	10WX	/
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Frod.  Despite Spudded  Date Compl. Ready to Frod.  Despite Spudded  Producing Formation  Despite Casing Spose  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Froducing Method (Flow, pump, gas life, sec.)  Date of Test  Casing Pressure  Chaing Pressure  Chaing Pressure  Choice Size  Oil - Bbis.  GAS WELL  Actual Prod. Tour. MCP/D  Length of Test  Date of Test  Casing Pressure (Shut-in)  Date Of Condenses  Oil - Bbis.  Oil - Bbis.  Oil - Condenses  Oil - Condenses  Despite Casing Pressure (Shut-in)  Oil - Condenses	/		<del></del>	Control of the Contro		0 /- 11/		<del></del>
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top OliCas Psy  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  From the Completion of Producing Formation  TUBING CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING SIZE  DEPTH SET  SACKS CEMENT  From the Completion of Producing Method (Flow, pump, gas Iff. stc.)  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Tour of MCND  Length of Test  Tubing Pressure (Stut-in)  Tubing Pressure (Stut-in)  Tubing Pressure (Stut-in)  Tubing Pressure (Stut-in)  Date Of Condensate MMACP  Oracles Size  OIL CONSERVATION DIVISION  Date Approved  JAN 7 1993  BY ORIGINAL SIGNED BY JERRY SEXTON,  BETTINGT T SUPBRYISOR  Title  Total Depth  Prod. Date ORIGINAL SIGNED BY JERRY SEXTON,  BETTINGT T SUPBRYISOR	f this production is commingled with that i	from any other lease or p	ool, give comming!	ing order sumber:		<del></del>	·	
Designate Type of Completion - (X)  Date Spanded  Date Compl. Ready to Frod.  Date Spanded  Date Compl. Ready to Frod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. Treet - MCP/D  Length of Test  Oil - Bbis.  GAS WELL  Actual Prod. Treet - MCP/D  Length of Test  Tubing Pressure (Shist-in)  Date Approved  JAN 7 1993  Date Approved  JAN 7 1993  Date Approved  JAN 7 1993  Date Approved  BY ORIGINAL SIGNED BY JERRY SEXTON,  BY ORIGINAL SIGNED BY JERRY SEXTON,  BY Titles Name  ORIGINAL SIGNED BY JERRY SEXTON,  BY TITLES ARCHARD BY JERRY SEXTON,  BY TIT	V. COMPLETION DATA	<u>) Nazharioso</u>	<u>IN GASOLIN</u>	ECO - En 3/1/93		~ ~ . 6		<u> </u>
Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top OliCas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  OLIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  CASING A TUBING SIZE  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Casing Pressure (Stud-in)  Choke Size  Oil - Conservation  Tubing Pressure (Stud-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JAN 7 1993  BETRIOT I SUPRIVISOR  Title  Date Approved  JAN 7 1993  BETRIOT I SUPRIVISOR  Title  Date RECORD ONLY		Oil Well	Gas Well	New Well   Workover	Deepes	Flug Back  S	ame Resv	Diff Res'V
Determines (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TOP Oli/Cas Pay  Tubing Producing Method (Flow, pump, gas iff, etc.)  Date of Test  Length of Test  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure	Designate Type of Completion							<u> </u>
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  CASS WELL  Actual Prod. Tout - MCC/D  Langth of Yest  Tour Tour - MCC/D  Langth of Yest  Tour - MCC/D  Langth of Yest  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  SECTION - Operations Coordinator.  Title  SECTION - Operations Coordinator.  Title  OR RECORD ONLY  Title  OR RECORD ONLY	Date Spudded	Date Compl. Ready to	Prod.	Torri Debru		P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  CASS WELL  Actual Prod. Tout - MCC/D  Langth of Yest  Tour Tour - MCC/D  Langth of Yest  Tour - MCC/D  Langth of Yest  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  SECTION - Operations Coordinator.  Title  SECTION - Operations Coordinator.  Title  OR RECORD ONLY  Title  OR RECORD ONLY	•							
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing For	matica	Top Oil/Gas Pay		Tubing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  **TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASHALLOWABLE  Producing Method (Flow, purp., gas Ift., etc.)  Cooks Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shus-in)  Cooks Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I beneby centify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signification  Andres D. Coghurn - Operations Coordinator Title  Cooks Size  OIL CONSERVATION DIVISION  Date Approved  JAN 7 1003  BY ORIGINAL SIGNED BY JERRY SEXTON 1  BESTMOT I SUPPRVISOR  Title FOR RECORD ONLY								
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Choke Size  Choke Size  OLI CONSERVATION DIVISION  Date Approved  JAN 7 1993  BISTROF I SUPERVISOR  BISTROF I SUPERVIS	Perforations					Depth Casing	Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT			_			<u> </u>		· · · · · · · · · · · · · · · · · · ·
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7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Case MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Division Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993  By _ ORIGINAL SIGNED EY JERRY SEXTON 1  Date Approved _ JAN _ 7 1993	1101 E 617E			DEPTH SET		SA	CKS CEME	NT
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top autowater for the depth of total parts of test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Condensate  Oil Condensate  Oil Condensate  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN _ 7   993  BETRIOT I SUPERVISOR  Take  (505) 391-1600  FOR RECORD ONLY	HOLE SIZE	Ondito Cito						
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowater for the depth of total parts of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Significant  Jensel D. Coghurn - Operations Coordinator  Table  (505) 391-1600  FOR RECORD ONLY		<del> </del>						
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top autowater for the depth of total parts of test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Bbis. Condensate/MMCP  Gravity of Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Significant  Jensel D. Coghurn - Operations Coordinator  Table  (505) 391-1600  FOR RECORD ONLY		<del> </del>						
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top autowater for the depth of total parts of test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Bbis. Condensate/MMCP  Gravity of Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Significant  Jensel D. Coghurn - Operations Coordinator  Table  (505) 391-1600  FOR RECORD ONLY		<u> </u>						<del></del>
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top autowater for the depth of total parts of test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Condensate  Oil Condensate  Oil Condensate  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN _ 7   993  BETRIOT I SUPERVISOR  Take  (505) 391-1600  FOR RECORD ONLY			DI E			L		
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure (Shuk-in)  Choke Size  Choke Size  Choke Size  Casing Pressure (Shuk-in)  Choke Size  Casing Pressure (Shuk-in)  Choke Size  Cho	V. TEST DATA AND REQUES	I FOR ALLOWA	DLE	he amal to an awasad too allow	able for this	denth or he for	full 24 hours	r.)
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Cravity of Condensate  Consequence  Choke Size  Consequence  Choke Size  Consequence  Choke Size  Consequence  Choke Size		ecovery of total volume o	of load oil and must	be equal to be exceed top and	n ene lift et	e l	<del></del>	·
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCP  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature  JAN _ 7   993  By ORIGINAL SIGNED BY JERRY SEXTON 1  BY ORIGINAL SIGNED BY JERRY SEXTON 2  BY ORIGINAL SIGNED BY JERRY SEXTON 2  BY ORIGINAL SIGNED BY JERRY SEXTON 3  BY O	Date First New Oil Run To Tank	Date of Test		LLOGRETING WERING IL 10M' benef	p, <b>gas</b> 1 <b>9</b> 1, 21	~~		
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCP  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature  JAN _ 7   993  By ORIGINAL SIGNED BY JERRY SEXTON 1  BY ORIGINAL SIGNED BY JERRY SEXTON 2  BY ORIGINAL SIGNED BY JERRY SEXTON 2  BY ORIGINAL SIGNED BY JERRY SEXTON 3  BY O						Choke Size		
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GAS WELL  Accessed Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complete to the best of my knowledge and belief.  Signature  Length of Test  Bibls. Condensate/MMCF  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  JAN _ 7   1993  BISTROFT I SUPERVISOR  Title  FOR RECORD ONLY	-	1				C. 1/05	· · · · · · · · · · · · · · · ·	<del> </del>
GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  By ORIGINAL SIGNED BY JERRY SEXTON:  By ORIGINAL SIGNED BY JERRY SEXTON:  Title  (505) 391-1600  FOR RECORD ONLY	Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		UAS- MCF		
Actual Frod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN _ 7 1993  By ORIGINAL SIGNED BY JERRY SEXTON:  ORIGINAL SIGNED BY JERRY SEXTON:  Title  (505) 391-1600  Title  FOR RECORD ONLY	··· <del>-</del>					<u> </u>		
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Significant  Frinted Name  OIL CONSERVATION DIVISION  Date Approved  JAN _ 7 1003  BY ORIGINAL SIGNED BY JERRY SEXTON:  BY ORIGINAL SIGNED BY JERRY SEXTON:  Title  FOR RECORD ONLY		MCC	51	Casing Pressure (Shut-in)		Choke Size	····	<del></del>
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN _ 7   993  Date Approved  By	Cesting Method (pitot, back pr.)	I mornd sterante (2001-	-,					
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Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  JAN _ 7   993  By _ ORIGINAL SIGNED BY JERRY SEXTON:  Printed Name  (505) 391-1600  Title  FOR RECORD ONLY	I hereby certify that the rules and regula	ations of the Oil Conserv	ration		JLN 47			• •
Date Approved    Date Approved	Division have been complied with and	that the information give	a above			1811 -		
By ORIGINAL SIGNED BY JERRY SEXTON:  State  Friedd Name  Operations Coordinator  Title  (505) 391-1600  FOR RECORD ONLY	is true and complete to the best of my l	knowledge and belief.		Date Approved		JAN _ 7	1003	
Jemes D. Cogburn - Operations Coordinator Title  Printed Name  (505) 391-1600  FOR RECORD ONLY		0 1	•				,	
Jemes D. Cogburn - Operations Coordinator Title  Printed Name  (505) 391-1600  FOR RECORD ONLY	1 W. Clarker			- ORIGINAL SIGNED BY JERRY SEXTON.				
Fristed Name  Conditions Coordinator Title  (505) 391-1600  FOR RECORD ONLY	- fund.	- Jan		By CRIVINAL S	MANTEI	PRVISOR		
Printed Name (505) 391–1600 FOR RECORD ONLY		Perations Con	rdinator_	<b>J19</b> 1	18 W   1 3 F	,, <u></u> , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
(505) 391-1600   FOR RECORD ONLY   SAN A S			Title	Title				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.