			•					-	
					(Bortool 1	7/1/ /III C	R-3	78	
BER OF COPIES RE				å.	Parm			#17	
TA FF			•	**		·			
G.S.		NEW M	EXICO OIL	Conservat	ion compo	SSION		1-1-1	
NAPORTER OI	il		- Sant	s Fc, New Mo	alico in	"—		╀╼┼╼┼	
G.	A3			-			. 81	c. 25	
RATOR								111	
			WE	LL RECO	RD	 			
			•	<u>.</u>					11
Wall to	District Office	., Oil Conservati	on Commission	as subject Pour	C.101 2262 2001	-		 	+
later the	n twenty days	after completion	of well. Follow	instructions in I	lules and Regula	itions 1			
		emit in QUINT		If State Land	submit & Cepi	.08	LOCATE	WELL COR	es Ribott.Y
Amerada		Corporation	A.	and the state of t		Ida Vimba	rley		
1	• • •	ompany or Operator)		•	(Leas	•}		
		., in		-					
	-								
Well is23	<u> 10</u>	feet from	12TTA	line and	1929	feet f	om		
of Section	25	If State	Land the Oil an	d Gas Lesse No.	i	0 v 140 a 0 v 140 a 0 a 0 a 1 a 1 a 1 a 1 a 1 a 1 a 1 a		***********	
Deilling Com	menced	April 8		19 63 Drillin	g was Completed	April 2	3		19.6
	-	. Nob							
Address		Mid	and, Texas	404445000000000000000000000000000000000		\$201600000000000000000000000000000000000		*******	
			OI	l sands or z	ones				
No. 1, from		to	*************************	No. 4	, from	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to	·;···	
No. 2, from	***************************************	to	**************	No. 5	, from		to		
No. 3, from		to	***************************************	No. 6	, from		to	*********	
Include data	on rate of wa	ter inflow and ele		CTANT WATER water rose in bol					
						feet.			
No. 2. Irom.									
-			.,to			feet			· · · · · · · · · · · · · · · · · · ·
-								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
No. 3, from			to			feet			
No. 3, from						feet	;	7	:
No. 3, from				CASING BECO		feet.	; :		:
No. 3, from	WEIGHT	NEW OR		CASING RECO	BD CUT AND	· [) }	; ; ;	:
No. 3, from No. 4, from	WEIGHT PER FOO	NEW OR USED	AMOUNT	CASING BECO	BD .	· [) }		RPOSE
No. 3, from No. 4, from SIZE 7-7/8**	WEIGHT PER FOO	new or used	AMOUNT 842	CASING RECO	BD CUT AND	PERFORA	TIONS :	Surf	RPOSE
No. 3, from No. 4, from	WEIGHT PER FOO	new or used	AMOUNT	CASING BECO	BD CUT AND	· [TIONS :	Surf	RPOSE
No. 3, from No. 4, from SIZE 7-7/8**	WEIGHT PER FOO	new or used	AMOUNT 842	CASING RECO	BD CUT AND	PERFORA	TIONS :	Surf	RPOSE
No. 3, from No. 4, from SIZE 7-7/8**	WEIGHT PER FOO	new or used	AMOUNT 842	CASING RECO	BD CUT AND	PERFORA	TIONS :	Surf	RPOSE
No. 3, from No. 4, from SIZE 7-7/8**	WEIGHT PER FOO	new or used	AMOUNT 842 ¹ 5487 ¹	CASING RECO	CUT AND PULLED FROM	PERFORA	TIONS :	Surf	RPOSE
No. 3, from No. 4, from SIZE 7-7/8**	WEIGHT PER FOO	new or used	AMOUNT 842 ¹ 5487 ¹	END OF SHOE Hall. Hall.	CUT AND PULLED FROM	PERFORA	TIONS :	Surf	RPOSE

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Halliburton

6-3/4" 4-1/2"

54991

900

Acidised perfs. from 5356' to 5432' with 500 gals. 15% N.E. acid.

Sand oil fraced with 20,000 gals. refined oil and 16,000# 20-40 sand.

Result of Production Stimulation. Flowed 60.36 bbls. oil and 0 bbls. water in 6 hrs. on 12/64" choke.

TP 900F. Gas Volume 271.140 GFFD GGR 1230 24 hr. rate 241.44 BGFS.

RECORD OF DRILL-STEM AND SPECIAL TREES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t Cable to	ools were	used from	U	feet	to >500	••-	feet,	and from.		feet to	fce
EO	um mete t	11VIII	•••••••••••••••••••••••••••••••••••••••					and from.		feet to	fee
n • •	٠. و		Hay 1				OTION				
					•						4
OIL WI										quid of which	I
							·	% wate	er; and	% v	vas sediment. A.P.
	Gr	ravity	36.4 co	F	•••••						
GAS WI	ELL: T	ne producti	ion during the	first 24 ho	urs was	·····		.M.C.F.		•	harrele
			carbon. Shut is								
Length .											
		·									
PLE	ASE IN	DICATE 1				CONE	ORMAN	ICE WIT	H GEOGI	RAPHICAL SECTIO	
. Anh	ν		Southeaste						_	Northwestern N	
					Devonian Silurian					-,-	
. Salt.	•••••	4	2115'								
			22631	т.							*
	vers		2510 ' 2947'	T.						Menefee	1
	n hura		3242'							Point Lookout	
					Gr. Wash Granite					Mancos	
	eta	,	603'							Dakota	
248	Liork	5	5075 '		******************					Penn	
			••••••		***************************************				Т.		

					***************************************						•
. 171155.	*************		••••••••••	1.	FORMA				Т.		••
Б		Thickness					14200	1	Thickness	1	-
From	To	in Feet		Formatio	n		From	То	in Feet	Form	ation
0' 774'	7741 8851	774' 111'	Red Bed Anhy.			l					
8851	2115'	1230'	Salt & A	ny.							
1115' 1263'	2263*	148'	Dole. &	Anhy,							
242'	32421 40001	9791 7581	Sand, Do Sand & D	io,, Ar	thy, & S	hele.	•				i
0001	4603'	6031	Dolomite								
603' 075'	5075 ' 5500 '	472' 425'	Dolo. &	Sand		·					
0,3	J340	443	Delo.	• .		•			1		
											•
											•
						H					· ·
										±	,
							٠			Ť	
1											
ļ											1
t											
											1
			•		•	- 11	* -		į į	•	
			ATTACH S							,	-

Company or Operator Amerada Petroleum Corporation

Name Posicion Title District Superintendent

May 2, 1963 (Date)

Posizion as Title... District Superintendent