NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) May 2, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation (Company or Operator) Ida Wimberley (Lease), Well No. 17, in NE ¼ NW ¼,

G (Unit Letter), Sec. 25, T. 25S, R. 37E, NMPM., Justis Blinebry Pool

Lea County. Date Spudded 4-8-63 Date Drilling Completed 4-23-63

Elevation 3073' DF Total Depth 5500' PBTD

Top Oil/Gas Pay 5356' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5356' to 5432'

Open Hole Depth Casing Shoe 5499' Depth Tubing 5456'

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60.36 bbls.oil, 0 bbls water in 6 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Please indicate location:

R-37E

D	C • #17	B	A
E	F	G	H
L	K Sec. 25	J	I
M	N	O	P

T 25 S

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-7/8"	854'	400
4-1/2"	5499'	900
2-3/8"	5456'	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Acid-500 gals. 15% NE; Frac - 20,000 gals. refined oil & 16,000# 20-40 sand

Casing Press. Tubing Press. Date first new oil run to tanks 5-1-63

Oil Transporter Texas-New Mexico Pipe Line Co. - Midland, Texas

Gas Transporter El Paso Natural Gas Co. - Jal, New Mexico

Remarks: Potential Test - Flowed 60.36 bbls. oil and 0 bbls. water in 6 hrs. on 12/64" choke. TP 900#. Gas Vol. 271,140 CFPD GOR 1230 Gvty. 36.4 Gav. 24 Hr. rate - 241.44 BOPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ....., 19.....

OIL CONSERVATION COMMISSION

By: Joe D. Ramey

Title

Amerada Petroleum Corporation (Company or Operator)

By: D. C. Cain (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

NAME CHANGE
AMERADA PETROLEUM COPR.
TO AMERADA HESS COR
EFFECTIVE July 1, 1969

GENERAL OFFICE
Box 2040
TULSA 2, OKLA.

AMERADA PETROLEUM CORPORATION
Box 668
HOBBS, NEW MEXICO

MAY 6 63

May 2, 1963

New Mexico Oil Conservation Commission
P.O. Box 2045
Hobbs, New Mexico

Gentlemen:

The following is a list of the deviation surveys run on Amerada Petroleum Corporation's Ida Wimberley Well No. 17, Unit Letter "C", Sec. 25, T-25S, R-37E, Lea County, New Mexico

250' - 1/2 deg.	2300' - 3 deg.
500' - 1	2553' - 2
830' - 1/4	2860' - 1-3/4
1400' - 1/4	3080' - 1-1/4
1600' - 3/4	3360' - 1-1/4
1800' - 2	4020' - 1
1900' - 2-3/4	4239' - 1-1/4
1998' - 3-1/2	4453' - 1
2058' - 4-1/4	4578' - 1-3/4
2080' - 4-3/4	5020' - 2-1/4
2140' - 4-1/4	5200' - 1-1/4
2200' - 4	

I hereby affirm that the information above is true and complete to the best of my knowledge.

AMERADA PETROLEUM CORPORATION

D. C. Capps
District Superintendent

Subscribed and sworn to before me this the 2nd day of May, AD, 19 63.

Notary Public in and for the County of Lea.

My Commission Expires 10-28-66.