

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIP
(Other instruction
verse side)Form approved
Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Atlantic Richfield Company		8. FARM OR LEASE NAME Langlie "A" Federal
3. ADDRESS OF OPERATOR P. O. Box 1978, Roswell, New Mexico 88201		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL, 1650' FEL		10. FIELD AND POOL, OR WILDCAT Justis - Blinebry
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-25S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3120' DF		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Add Blinebry Perfs ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU PU on 4/22/69. Pulled completion assembly. Added Blinebry perfs w/1/2" jet shot @ 5128, 5138, 5146, 5156, 5176, 5182, 5193, 5228, 5239, 5286, 5304, 5310, 5325, 5337 & 5353 (Sonic Log Msmt). Treated w/1000 gal 15% HCl acid & ball sealers. Frac'd all Blinebry perfs 5128 to 5466 w/50,000# 20/40 sand in 50,000 gal slick salt water in 5 stages, using 3 stages of rock salt to divert treatment and using temperature surveys to monitor treatment. Job was done down 2-1/2" tubing @ average injection rate of 18 BPM @ 3200#. Ran 2" tbg bottomed @ 5095.33' w/TIW-JSAC hookwall packer set @ 5086.42'. On 24 hour test ending @ 7:00 AM 4/28, well flowed 130 BNO, no water, on 14/64" choke, 625# FTP. GOR 1288/1.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Drotter

TITLE Dist. Drlg. Supervisor

DATE 4-28-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE