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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	ТО	TRANS	SPORT	r OIL	AND NA	TURAL G	AS				
ARCO OIL AND GAS COMPANY							Well	PI No. 30-025-20036			
ddress BOX 1710 HOB	BS, NEW MEX	TCO 8	88240		<u>.</u>						
eason(s) for Filing (Check proper box					X Ou	et (Please exp	lain)				
ew Well		ange in Tra	usporter o	xf::1x				rom Wimber	ly to		
completion	Wimberley										
nange in Operator	Casinghead Ga	<b>u</b> □ C∞	adeamie	<u> </u>							
hange of operator give name											
•	LANDIEACI										
DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Includes   Well No.   Pool Name, Includes							Kind of Lease No.			
IDA WIMBERLEY	1	15 JUSTIS I				·	State,	FEE FEE			
cation							_	_			
Unit LetterD	<u> </u>	Fe	et From T	he No	orth Lie	e and330	<u>0                                    </u>	et From The	WEST	Line	
Section 25 Town	ıship 25S	Ra	nge 3	37E_	, N	мрм,	LEA			County	
				A 1979 13	DAT CAC		***	5 T			
. DESIGNATION OF TRA	INSPORTER C	OF OIL.	AND N	ATU	Address (Gi	e address to w		copy of this form i	s to be sent)		
ame of Authorized Transporter of Oil	, $\square$	CO., OC., 1200	´ [		,		••				
ame of Authorized Transporter of Ca	singhead Gas [	or	Dry Gas		Address (Gi	e address to w	hich approved	copy of this form i	s to be sent)		
well produces oil or liquids,	Unit Sec	i Tu	Twp.		ls gas actual	gas actually connected?		When?			
re location of tanks.			L		<u> </u>	•					
his production is commingled with the	at from any other le	ase or pool	l, give con	numingli	ing order nur	ber:					
. COMPLETION DATA		il Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back Sam	e Res'v Di	ff Res'v	
Designate Type of Completic		II MEII	0	· Ca				ii	i_		
ite Spudded		Date Compt. Ready to Prod.				Total Depth			P.B.T.D.		
					Top Oil/Gas	Pav		Tubing Depth	<del></del> .		
levations (DF, RKB, RT, GR, etc.) Name of Producing			MUKORI.		,			Tabing Depar			
riorations					I <del> </del>			Depth Casing Sh	oe oe		
						VG PECO!	<u> </u>	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASIN										
							<del></del>				
					<u></u>			<u> </u>			
TEST DATA AND REQU	IEST FOR ALL er recovery of total v	OWAB!	LE and ail as	of musel	he equal to o	exceed too al	lowable for thi	s depth or be for fu	ll 24 hours.)		
L WELL (Test must be after the First New Oil Run To Tank	Date of Test	volume of the	000 00 00		Producing M	ethod (Flow, p	nemp, gas lift, d	uc.)			
IR Link tack Off Wiff to 1 ame	Date of the							· · · · · · · · · · · · · · · · · · ·			
ngth of Test	Tubing Pressur	Tubing Pressure				Casing Pressure			Choke Size		
						Water - Bbis.			Gas- MCF		
ctual Prod. During Test	Oil - Bbis.				11201 201						
AC WELL			<del>-</del>		<del></del>						
GAS WELL ctual Prod. Test - MCF/D	Length of Test				Bbls. Conde	sate/MMCF		Gravity of Coude	neste		
									Choke Size		
sting Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)				ure (Shut-in)		Choice Size			
ODED ATOD CEDTIE	TCATE OF C	OMPL!	IANCE	 }		011 001	NOCO'	ATION DI	/ICION		
I DERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with a	and that the informal	lion given 1	bove					SEP	28'92		
is true and complete to the best of a	ny knowledge and b	cuti.			Date	Approve	ea				
A. R.						A 81/412121	nimbles s	V JEBOV CEVY	· .		
Signature D. Cochu	- 0	one C	20441-			ORIGINAL	<u>SIGNED B</u> ITRICT I SU	<u>y jerry sexti</u> Praviscos	JTV		
James 12 Cogou	rn, Operati		tie		Title						
Printed Name 09/25/92		391-	1600_		I III	·					
77,23,72		Telepho	one No.		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.