

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ARCO OIL AND GAS COMPANY				Lease IDA WIMBERLY		Well No. 15	
Location of Well	Unit D	Sec. 25	Twp 25S	Rge 37E	County LEA		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	LANGLIE MATTIX SR-QN-GB		GAS	FLOW	CSG	OPEN	
Lower Compl	JUSTIS BLINEBRY		GAS	SI	CSG	----	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 a.m. 3/23/92

Well opened at (hour, date): 8:30 a.m. 3/24/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	39	27
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	39	27
Minimum pressure during test.....	17	27
Pressure at conclusion of test.....	17	27
Pressure change during test (Maximum minus Minimum).....	22	0
Was pressure change an increase or a decrease?.....	DECREASE	----

Well closed at (hour, date): 1:30 p.m. 3/24/92

Oil Production During Test: 0 bbls; Grav. ----

Gas Production During Test: 6 MCF; GOR ----

Total Time On Production: 5 hrs

Remarks ANNUAL PACKER TEST

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		X
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	38	27
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	38	27
Minimum pressure during test.....		
Pressure at conclusion of test.....	38	27
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Oil production During Test: 0 bbls; Grav. ----

Gas Production During Test: 0 MCF; GOR ----

Total time on Production: 0

Remarks ZONE IS NOT TIED TO SALES LINE

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

ARCO OIL AND GAS COMPANY

Operator

Signature

L. G. MEGERT, SR. ENGINEERING TECHNICIAN

Printed Name

3/25/92

Title

391-1600

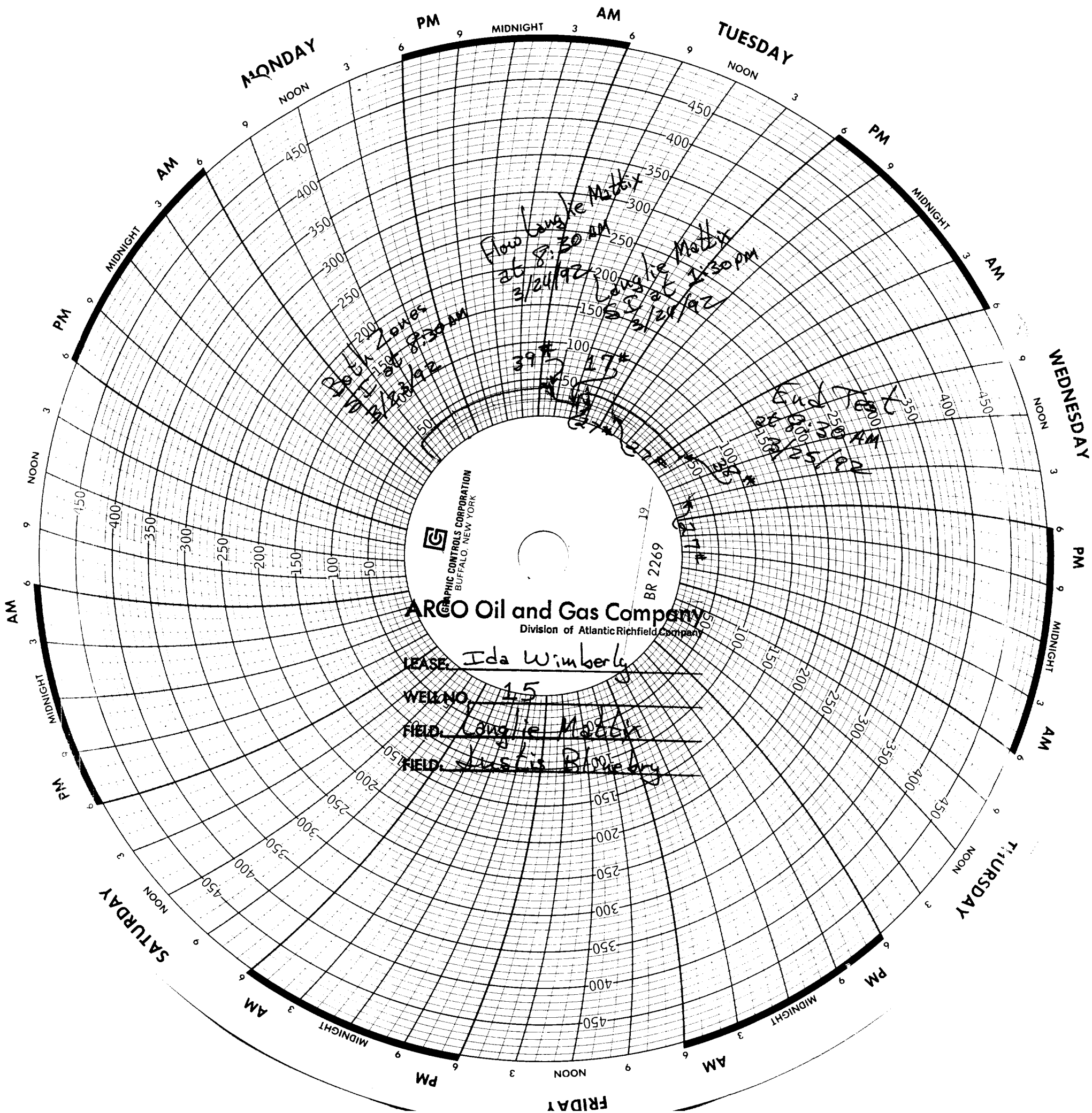
OIL CONSERVATION DIVISION

Date Approved

By

Title

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR



(Signature)