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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Patent Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Division-Amerada Hess Corporation	8. Farm or Lease Name Ida Wimberley
3. Address of Operator Box 591, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3074' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforating & Acidizing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ida Wimberly #15 - Dual completed in the Langlie Mattix and Blinebry Zones
Blinebry Zone - 5510' TD - 5476 PBD - 2-7/8" Csg perfs. 5002' - 5434'
Schlumberger perf. 2-7/8" csg w/2 Hyper Jet shots per ft: 5002 to 5016', 5034' to 5038', 5084' to 5090', 5126' to 5136', 5184' to 5188'.
Dowell acidized 2-7/8" csg perfs from 5002' - 5434' with 10,000 gal.
15% acid diverted w/unibeads. Well swabbed and put back on production.
Work performed on July 22 & 23.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Operations Manager DATE July 28, 1970

APPROVED BY [Signature] TITLE Commissioner DATE JUL 31 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1970

OIL CONSERVATION COMM.
HOBBES, N. H.