

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5510 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-31-63, 1963

OIL WELL: The production during the first 12 hours was 73.30 barrels of liquid of which 80% was oil; 0% was emulsion; 20% water; and 0% was sediment. A.P.I. Gravity 37.8

GAS WELL: The production during the first 24 hours was 1990 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 362 lbs.

Length of Time Shut in 72 Hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 800'
T. Salt. 900'
B. Salt.
T. Yates. 2260'
T. 7 Rivers. 2510'
T. Queen. 2938'
T. Grayburg. 3230'
T. San Andres.
T. Glorieta. 4620'
T. Clearfork. 5095'
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	800'	800'	Red Bed				
800'	900'	100'	Anhydrite				
900'	2100'	1200'	Salt & Anhy.				
2100'	2220'	120'	Dolo. & Anhy.				
2220'	3230'	1010'	Sand, Dolo., Anhy. & Shale				
3230'	4000'	770'	Dolo. & Sandy Dolo.				
4000'	4620'	620'	Dolo.				
4620'	5095'	475'	Dolo. & Sand				
5095'	5510'	415'	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1963

Company or Operator Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

Name R. L. La Jolla

Position or Title District Superintendent

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

(Revised 7/1/55)
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 17 1963

WELL RECORD

R-37E

#15					

T
25
S

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRESPOND

Amerada Petroleum Corporation
(Company or Operator)

Ida Wimberley
(Lease)

Well No. 15, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 25, T. 25-S, R. 37-E, NMPM.

Justis Blinebry & Langlie Mattix Pool, Lee County.

Well is 660 feet from North line and 330 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 5, 1963 Drilling was Completed March 19, 1963

Name of Drilling Contractor Noble Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3074' BP The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SUE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7#	New	842'	Hall.			Surface Casing
2-7/8"	6.1#	New	5197'	Hall.		5363' to 5434'	Blinebry
2-7/8"	6.1#	New	5186'	Hall.		2946' to 3177'	Langlie Mattix

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	854'	550	Halliburton		
7-7/8"	2-7/8"	5507'	1300	Halliburton		
	2-7/8"	5496'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qm. or Gals. used, interval treated or shot.)

Blinebry - Acidized perfs. from 5363' to 5434' with 500 gals. 15% H.E. acid. Sand oil fraced with 20,000 gals. refined oil and 16,000# 20-40 sand. Flowed 58.64 bbls. oil and 14.66 bbls. water in 12 hrs. on 11/64" choke. GP 650#. Gas Vol. 74,788 GPPD. GOR 638. Gvty. 37.8 Cor. 24 Hr. rate - 117.28 bbls. oil.

Langlie Mattix - Acidized perfs. from 2946' to 3177' with 500 gals. 15% H.E. acid. Sand oil fraced with 20,000 gals. lse. crude oil and 20,000# 20-40 sand.
Result of Production Stimulation

Absolute Potential - 1990 MCPPD

Depth Cleaned Out