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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Amerada Petroleum Corporation		Address P. O. Box 668 - Hobbs, New Mexico	
Lease Ida Wimberley	Well No. 15	Unit Letter D	Section 25
Date Work Performed	Pool Justis Blinberry	Township 25-S	Range 37-E
County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Finished drilling 7-7/8" hole to 5510' at 12:00 Noon 3-19-63. Ran Wellex logs. Ran #1 string, 176 jts. 2-7/8" OD reg. casing set at 5507'. Ran #2 string, 177 jts. 2-7/8" OD reg. casing set at 5496'. Cemented down both strings casing with 900 sacks reg. Incoor Class "C" cement with 4% Gel, 2% Calcium Chloride, 1% Halad 9, 1/4# Floccs per sack. Pumped plug in #1 string to 5476' and in #2 string to 5463' at 11:45 AM 3-21-63 with 2000# press. Lacked 4 bbls. displacing #2 plug, lost circulation. Ran temperature survey, found top of cement at 3361' or 32.31% fill. After 41 hrs. tested #1 string with 3000# and #2 string with 2950#. Both strings held OK. Perf. #2 string 2-7/8" casing from 3326' to 3330' with 4 shots. Cemented thru perfs. with 100 sacks Incoor cement mixed 1% Gel, 1% Halad 9, 2% Calcium Chloride with 1500# press. Ran temperature survey, found top of cement at 3297'. Waited 18 hrs. Perf. #2 string 2-7/8" casing from 3220' to 3223' with 3 shots. Cemented thru perfs. with 300 sacks Incoor cement with 4% Gel, 1% Halad 9, 2% Calcium Chloride. Ran temperature survey, found top of cement at 2098' or 49.4% fill. Waited 22-1/2 hrs. Tested casing with 1425# press. Held OK. Continued with completion.

Witnessed by H. E. Hegwood	Position Farm Boss	Company Amerada Petroleum Corporation
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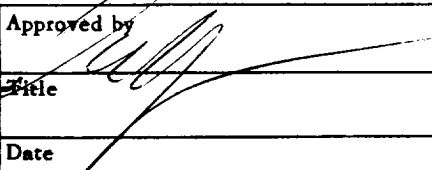
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. C. Ca		
Title	Position District Superintendent		
Date	Company Amerada Petroleum Corporation		