

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

April 1, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation (Company or Operator) Ida Kimberly (Lease) Well No. 15, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

B Unit Letter, Sec. 25, T. 25S, R. 37E, NMPM, Justis Blinebry Pool

Loc. 3-37E County. Deer Date Spudded 3-5-63 Date Drilling Completed 3-19-63
Elevation 3074' DF Total Depth 5510' PBTD 5476'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5363' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5363' to 5434'

Open Hole 5510' Depth Casing Shoe 5507' Depth Tubing 5476'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58.64 bbls. oil, 14.66 bbls water in 12 hrs, _____ min. Size 11/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid-500 gals. 15% NE; Free-20,000 gals. oil and 16,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks 3-31-63

Oil Transporter Texas-New Mexico Pipe Line Co. - Midland, Texas

Gas Transporter El Paso Natural Gas Co. - El Paso, Texas

Remarks: Potential Test - Flowed 58.64 bbls. oil and 14.66 bbls. water in 12 hrs. on 11/64"
Choke. CP 650# Gas Vol. 74,700 GPPD GOR 638 24 Hr. Rate - 117.28 bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: [Signature]
(Signature)

Title Asst. District Superintendent
Send Communications regarding well to:

Title _____

Name Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64