TUCT Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

R ALLOWARI F AND ALITHORIZATION

	REQUEST FO	NSPORT OIL	AND NAT	URAL GA	us.				
Operator	7110 11/1	<u></u>	Well A	Well API No.					
ARCO OIL AND GAS COMPA	NY				30-	-025-200	39		
ARCO OIL AND GAS COILL									
BOX 1710, HOBBS, NEW M	EXICO 88240		F7 0-1-	Please expl	-i=)				
Reason(s) for Filing (Check proper box)		T-amouter of:					····· (/01	/O1 AT	
iew Well		Transporter of: Dry Gas				EFFECT!	LAE 6/01	/91 AI	
hance in Operator		Condensate	7:00) A.M. N	MT. ZO	NE TA'd			
	RADA HESS COR		DALIED D	MONIMEN	NT. NM	88265			
d address of previous operator AME	RADA HESS COR	PURALIUM, D	RANDA D,	1101101121					
. DESCRIPTION OF WELL	AND LEASE				Vind o	Lesse	1	ase No.	
ease Name	Well No. Pool Name, includi 14 JUSTIS BL		ng Lourneron		Federal or Fee				
IDA WIMBERLY	14	JUSTID DE	INDDRI						
ocation	. 1980		NORTH Line	16	550 Fo	et From The	EAST	Line	
Unit LetterG	_ :1900	Feet From The	NORTH INC				_		
Section 25 Townsh	25S	Range	37E NM	PM, LI	EA			County	
			- · - · - · · ·						
I. DESIGNATION OF TRAP	NSPORTER OF O	IL AND NATU	RAL GAS	oddress to wi	hich approved	copy of this fo	rm is to be se	જા()	
lame of Authorized Transporter of Oil	or Conden		Audicas (OIA						
1. Toward of Control	entreed Cas	or Dry Gas	Address (Give	address to w	hich approved	copy of this fo	rm is to be se	(איני	
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL PASO, TX 79978						
well produces oil or liquids,	Unit Sec. Twp. Rge.		Is gas actually connected? When						
ve location of tanks.		<u> </u>	YE.						
this production is commingled with that	t from any other lease or	pool, give commingi	ing order numb	er:					
COMPLETION DATA	lou wat	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Oil Well	i Gas well			<u>i</u>			_L	
ate Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
- Spanner			T OUC.	E		Tubing Dept			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Depth Casing Shoe			
									erforations
	TUBING	CASING AND	CEMENTE	NG RECOF	യ	T			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
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			<u> </u>			1			
. TEST DATA AND REQUE	EST FOR ALLOW	ABLE							
IL WELL (Test must be after	EST FOR ALLUW recovery of total volume	of load oil and must	t be equal to or	exceed top al	lowable for thi	s depth or be	for full 24 hou	<i>(</i> 73.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	shod (Flow, p	nemp, gas lift.	elc.)			
			Coolea Para			Choke Size			
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure					
		O'I Phi		Water - Bbls.		Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbis.								
GAS WELL	Length of Test		Bbls. Conden	mic/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Tought to 1					Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke size			
VL OPERATOR CERTIFI	CATE OF COM	PLIANCE	11 6		NSERV	ATION	DIVISIO	NC	
I have awrife that the rules and res	culations of the Oil Coast	SASTION .	∥ `	J.2 JJ				-	
Division have been complied with a	DQ EPSE EDG INICELEARING BY	VER SDOVE	Date	Annrois	ad	JIA	<u>2 100</u>	I _	
is true and complete to the best of m	iy anowange and rend.		Date	y wholon	ed	ר אוחה.	V 100		
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Signature Signature	<u> </u>	Constant and a second	By_	() M. 4°					
James D. Cogourn, Ac	dministrative	Supervisor	Tala						
Printed Name	3	92-1600	ll ime						
6/14/91			11						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.