

NEW MICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 12, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation Ida Wimblerley Well No. 14, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G Sec. 25 T. 25S R. 37E NMPM., Justis Blineby Pool
Unit Letter

Loc. County. Date Spudded 2-9-63 Date Drilling Completed 2-26-63
Elevation 3071' DF Total Depth 5500' PBD 5464'
Top Oil/Gas Pay 5359' Name of Prod. Form. Blineby

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5359' to 5425'

Open Hole Depth Casing Shoe 5495' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54.64 bbls. oil, 0 bbls water in 8 hrs, 11 min. Size 11/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Depth	Size
8-5/8"	850'	400
2-7/8"	5495'	900

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)

500 gals. 15% HCl acid, Free - 19400 gals. oil & 16000# Sand

Casing Tubing Date first new

Press. oil run to tanks 3-11-63

Oil Transporter Texas-New Mexico Pipe Line Co. - Midland, Texas

Gas Transporter El Paso Nat. Gas Co. - El Paso, Texas

Remarks: Potential Test - Flowed 54.64 bbls. oil and 0 bbls. water in 8 hrs. on 11/64" Choke. CP 950# Gas Vol. 228,600 CFPD, GOR 1395. 24 Hr. Rate - 163.92 Bbls. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

Amerada Petroleum Corporation
(Company or Operator)

By: D.C. Carter
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

1. The first part of the document is a letter from the

author to the editor of the journal, in which he expresses his

gratitude for the publication of his paper and for the

editor's comments.

2. The second part of the document is a letter from the

author to the editor of the journal, in which he expresses his

gratitude for the publication of his paper and for the

editor's comments.

3. The third part of the document is a letter from the

author to the editor of the journal, in which he expresses his