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State of New Mexico ergy, Minerals and Natural Resources Departs.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

Operator Betwell Dill & Gas Company Molecular Company Benery Dill Age Company Benery Dill Age Company Benery Dill Age Company Benery Dill Age Company	1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALL	OWABLE AND AUTHOR	RIZATION	J		
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Lowell S. Dunn II Vice President Printed Name Title	Signature		D.,				
Printed Name	Lowell S. Dunn II	Vice President	Бу			 	
(305) 821–8300 litle	Printed Name	Title	·				
Date	0/3/91 Date	(305) 821-8300	litle				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.