

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. LC-032650B	
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 940' FEL (Unit Letter A)		8. FARM OR LEASE NAME A. B. Coates "C"	
14. PERMIT NO.		9. WELL NO. 25	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3079 DF		10. FIELD AND POOL, OR WILDCAT Justis Blinebry	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-25-S, R-37-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To comply with wellbore integrity requirements, presently open Blinebry and Tubb intervals will be abandoned and additional pay in Upper Blinebry will be opened.

X STRING (EAST)

1. MIRU. Fish obstruction at 1125'. Clean out to 5050'.

Y STRING (WEST)

2. Fish obstruction at 5105'. Clean out to retrievable SN and tubing stop at 5150'.

3. TIH with retrieving tool and recover SN and tubing stop. Clean out to 5700'.

4. Set CIBP @ 5680', cap w/35' cement.

X STRING

5. Set CIBP @ 5020', cap w/35' cement.

6. Test "X" & "Y" String to 500 psi. (to be observed by BLM).

Over

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Boomer

TITLE R. J. Boomer
Asst. Dist. Petr. Engr. DATE 7/25/89

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR: UNITED STATES DEPARTMENT OF THE INTERIOR
TITLE

DATE 8-4-89

*See Instructions on Reverse Side

Y STRING

7. Perforate Blinbry pay using 2" hollow carrier, 0° phasing, and orient away from "X" String. Perf at 5068', 70-74', 77', 80-84', 89-93', 98', 5100', 06', 10', 13', 16', 19', 30', 35', 5141', 57-61' (Total 64 holes).
8. TIH w/2-7/8" RTTS packer and set at 5000'. Load backside and test to 500 psi.
9. Perform gelled acid frac on newly perfed interval.
10. Pull packer, place well on production.

RECEIVED

AUG 7 1989

OCD
HOBBS OFFICE