

N. M. OIL CONS. COMMISSION

P. O. BOX 1700

SUNDRY NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.

Bureau No. 1004-0135
Revised August 31, 1985Form 3160-5
(November 1983)
(Formerly 9-331)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

L 032650B

FEB 15 11 28 AM '89

CARRIED OVER
ARE 7. UNIT AGREEMENT NAMEOIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P.O. BOX 728 HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUNIT LETTER A, 990' FNL, 940' FEL
SECTION 24, T25S, R37E

4. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

3079' DF

12. COUNTY OR PARISH

LEA

18. STATE

NM

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒ Tubb/DrinkardCHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

THIS IS A DUAL 2 7/8" CASING COMPLETION
BLINEBRY (X) STRING, TUBB/DRINKARD (Y) STRING
- LOAD (X) AND (Y) CASING STRINGS WITH 9.5 PPG GELLED BRINE
- RIG UP WIRELINE UNIT ON (X) STRING
- SET 2 7/8" CIBP AT 5020', CAP WITH 35' CMT USING DUMP BAITER
- TEST (X) STRING TO 500 PSI (TO BE WITNESSED BY BLM REPRESENTATIVE)
- RIG UP WIRELINE UNIT ON (Y) STRING
- SET 2 7/8" CIBP AT 5680', CAP WITH 35' CMT USING DUMP BAITER
- PERFORATE ADDITIONAL BLINEBRY PAY IN THE (Y) STRING
w/ 1 1/16" THRU TUB GUN, 5068', 5070'-74', 5077', 5080'-84', 5089', 93', 98'
5116', 25', 30', 35', 5157'-61' (2 SEPI, 50 HOLES)
- TRH w/ 2 7/8" PKR ON 2 1/16" TUB, ACIDIZE PERFS 5068' TO 5161' w/ 5000 GAL 15% NEPE ACID
RELEASE PKR, TRH w/ 2 1/16" TUB, RETURN WELL TO PRODUCTION (FLOWING STATUS)
AS A BLINEBRY PRODUCER, TUBB/DRINKARD ZONE ABANDONED

I hereby certify that the foregoing is true and correct

SIGNED KE Johnson TITLE AREA SUPERINTENDENTDATE FEB 15 1989

(This space for Federal or State office use)

APPROVED BY CHIEF, MINERAL TITLE DATE 2-22-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 24 1989

OCD
MOBBS OFFICE