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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 - REC
1 - Midland
1 - Houston
1 - Pile

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2-14-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co. A. S. Conner, Well No. 25, in Sec. 1/4 NE 1/4,
(Company or Operator) (Lease)
Unit Letter, Sec. 24, T. 23S, R. 37E, NMPM, Justis Blinbry Pool

Lea

County. Date Spudded 2-11-63 Date Drilling Completed 2-1-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5079 B.P. Total Depth 6012 PBTD

Top Oil/Gas Pay 5254 Name of Prod. Form. Justis Blinbry

PRODUCING INTERVAL -

Perforations 5254-40, 5254-41, 5351-55, 5350-67, 5372-58, 5412-25, 5478-92'

Open Hole Depth 6012 Casing Shoe 6012 Tubing 6012

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50.4 bbls. oil, 60.4 bbls water in 19 hrs, 0 min. Choke Size 12/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: 1000 psi, 2500 psi, 24,000 psi, ref. oil, 42,0000 sand, 334,800 cu.ft

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and CO₂ sand):

Casing Tubing Date first new Press. Press. oil run to tanks 2-13-63

Oil Transporter Conservation Pipeline Co.

Gas Transporter El Paso Natural Gas Co.

Remarks:

Dual - Lower zone - Justis Tubb-Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Tidewater Oil Co.

(Company or Operator)

Original Signed By

By: C. L. WADE (Signature)

Title Area Supt.

Send Communications regarding well to:

Name C. L. Wade Box 547, Hobbs, N. MEX.

OIL CONSERVATION COMMISSION

By: [Signature]

Title

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