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Appropriate District Office  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

59636

GAS OPERATIONS RECEIVED	
FEB 4 1993	
WLF	SIG
BMW	SAG
DCT	

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

#### I.

Operator <b>PENNZCOIL PETROLEUM COMPANY</b>		Well API No. <b>30 - 025-20064</b>
Address <b>P. O. BOX 2087, HOUSTON, TX 77252-2087</b>		
Reason (s) for Filling (check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
EFFECTIVE <u>October 30, 1992</u>		
If chance of operator give name and address of previous operator <b>Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702</b>		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. A. Ramsay (NCT-C)</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Justis Blinberry</b>	Kind of Lease State, Federal or Free State	Lease No. <b>B1732</b>
Location Unit Letter <b>D</b> : <b>0660</b> Feet From The <b>North</b> Line and <b>330</b> Feet From The <b>West</b> Line Section <b>36</b> Township <b>24S</b> Range <b>37E</b> , NMPM, Lea County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <b>Pride Pipeline Company</b>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2436, Abilene, TX 79604</b>				
Name of Authorized Transporter of Casinghead Gas <b>El Paso Natural Gas Co.</b>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1492, El Paso, TX 79978</b>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Date

Title

Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved

FEB 02 1993

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

FOR RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

Pgr letter dated 1/5 - continue to pay Chevron  
2/11 - make additional observation for sand production