State of New Mexico

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Appropriate District Office
DISTRICT I

**DISTRICT II** 

P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONVERSATION DIVISION**

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	<del></del>											
Operator #11.002 COLUMN TOTAL									Well API No.			
Address P. O. HOM 2007, WOUNDED THE TRAINING								30 - 025-20064				
Reason (s) for Filling (check proper box)	4407. 240 (13 <u>1</u>			<u> </u>								
New Well		:- <b>T</b>				∐ Oπν	ci (Please es	rplain)				
Recompletion	Change in Transporter of: Oil Dry Gas					EF	FECTIVI	E 🔿 .	A. / 2 .			
Change in Operator X	Casinghead Gas Conden											
If chance of operator give name							<del>-</del>					
and address of previous operator	idland, TX	79702	_									
II. DESCRIPTION OF WELL	AND LEAS											
Lease Name	Well No. Pool Name, I				Including Formation				Kind of Lease No.			
W. A. Ramsay (NCI-C)	5 Justis Blimebr				7				State, Federal or			
Location	<del></del>		10	<u> </u>	<del>-</del>				State	B1732		
Unit Letter D	•	0660	Foot E	rom The	. Want	<b>.</b>						
	'	0000	_rear	iom ine	North	1.100	and	330	Feet Prom	The West	Line	
Section 36 Township			Range		37E		ИРМ,		Lea	c	ounty	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Pride Pipeline Company									ilene . TX 79604			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas  B. Pace Notes - Co. J. C.						ess (Giv	e address to	which a	proved copy of the	is form is to b	e seni)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas	P. O	<u>. Box 1492,</u>	El Pase, When	TX 79978			
give location of tanks.		ļ	•					Wikeli	t			
If this production is commingled with that	from any other le				<u> </u>	Yes		<u> </u>	Unknown			
IV. COMPLETION DATA	HOM ARY OURCE R	ause or poor	, give ci	mmng	ung order ni	ımber:						
<del></del>		Oil Well	Gas	Well	New Well	Workover	Deepen	Plugba	ck Same Res'v	Diff Res		
Designate Type of Completion		<u></u>	<u> </u>		<u> </u>					Dill Res	•	
Date Compl. Ready to Prod.					Total Depth			P. B. T.	P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing	Tubing Depth			
Peforations						1			Depth Casing Shoe			
		URING G				<del></del> -		Depart	casing stroc			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACWS (VIII)			
						BLY III SET			SACKS CEMENT			
						·		<del> </del> -	<del></del>			
V. TEST DATA AND REQUES												
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	volume of lo	ad oil a	nd must	be equal to Producing 1	or exceed top	allowable ;	for this d	epth or be for full	24 hours)		
					rioducing i	Method	(Flow, pum	ųp, gas lifi	t, etc.)			
Length of Test	Tubing Pressure				Casing Pres	sure		Choke S	Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas - M	Gas - MCF				
GAS WELL	<u> </u>							<u></u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls, Conde	nsate/MMCI		Geoveitre	of Condensate			
Postino Mohada a 1914								Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
VI. OPERATOR CERTIFICAT	E OF COM	PLIANC	E					<u></u>				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved FEB 0 2 1993							
104 S. phison									<u>. 5 / . 8 -</u> 4 - 4			
Signature Por Potential San And					By Assertion							
Printed Name Title					Title							
12/22/42 (9)	15/682	-1721	_									
Date	Tele	phone No.	2									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

blank

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.