

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-63

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.  
B-1732

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Plot, or Section Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3158' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	Perforated additional zone and frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5638' PB.

Perforated 4-1/2" casing with 4, .60" JHPF at 5162-64', 5197-99', 5240-42', 5304-06', 5387-89', 5478-80'. Treated new perforations with 1500 gallons of 15% NE acid and 45,000 gallons of gel water and 72,000# sand. Flushed with 90 barrels of brine water. Maximum pressure 3650#, ISIP 1000#, after 10 minutes 875#. AIR 26 BPM. Ran 2-3/8" tubing and set at 5141'. Swabbed and cleaned up. Ran rods and pump and placed well on production. Well is now producing through perforations 5162' to 5631'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE May 10, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I. Surv. DATE May 12 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.