

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUENTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

W. A. Ramsay "C"

(Company or Operator)

(Lessee)

Well No. **5** in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **36**, T. **24 - S**, R. **37 - E**, NMPM.

North Justis Blinbry

Feet,

Lea

County.

Well is **660** feet from **North** line and **330** feet from **West** lineof Section **36**. If State Land the Oil and Gas Lease No. is **B-1732**Drilling Commenced **3-7**, 19**63** Drilling was Completed **3-24**, 19**63**Name of Drilling Contractor **Moran Oil Producing & Drilling Corporation**Address **P. O. Box 1718, Hobbs, New Mexico**Elevation above sea level ~~XXXXXX~~ **3148.9** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3325** to **3526** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ feet.
No. 2, from _____ feet.
No. 3, from _____ feet.
No. 4, from _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36#	New	782	Texas Pattern	None	None	
4-1/2	9.5#	New	7635	Davis	None	5625 - 5587	Blinbry

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	793	417	PGP		
7-7/8	4-1/2	5645	446	PGP		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qm. or Gals. used, interval treated or shot.)

Acidized w/1500 gal 15% NE and frac treated w/18,000 gal gel lease oil w/1/10#

SF and 1-1/4" (20-40) SPG. AIR 17.9 BPM. After recovery of load oil, ~~XXXX~~ pumped 25 BO
O BW, 2-3/8" tbg, ppg 11-34" SPM in 24 hours.

Result of Production Stimulation

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

2 Rotary tools were used from 0 feet to 5645 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-23 63, 19
OIL WELL: The production during the first 24 hours was 25 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 35.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	735		T. Devonian		T. Ojo Alamo
T. Salt	1405		T. Silurian		T. Kirtland-Fruitland
B. Salt	2320		T. Montoya		T. Farmington
T. Yates	2460		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2718		T. McKee		T. Menefee
T. Queen	3205		T. Ellenburger		T. Point Lookout
T. Grayburg	3526		T. Gr. Wash		T. Mancos
T. San Andres	3752		T. Granite		T. Dakota
T. Glorieta	4795		T.		T. Morrison
T. Alibon	5150		T.		T. Penn
T. Tubbs	XXXX		T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	END	9					
	170	161	Surface Sand				
	735	565	Red Beds				
	1405	670	Anhydrite & Dolomite				
	2320	915	Salt				
	3526	1206	Dolomite & Sand				
	5645	2119	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 14, 1963