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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease	111-539

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name Section 'F' A/c-2
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3106.85' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose to plug and abandon the above well as follows:

1. Spot 30 sks. cement through 2" tubing over perfs. 3350-3380'.
2. Displace well fluids with drilling mud 3150' to surface.
3. Pull tubing.
4. Shoot off 5-1/2" casing at 2278' (Cement top 2278' by Temperature Survey).
5. Lay down 5-1/2" casing.
6. Run 2" tubing and spot 30 sks. cement at cut off (approx. 2278').
7. Spot 30 sks. cement at bottom 8-5/8" casing at 330'.
8. Remove well head equipment.
9. Spot 10 sks. at surface and install dry hole marker.
10. Clean location and fill cellar.

25 sks at top of salt @ 1120'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

SIGNED _____

TITLE **Area Superintendent**

DATE **7-23-68**

APPROVED BY

John W. Runyon

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: