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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&3cc: OCC, Hobbs
cc: Southern Region (West Texas)
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION		8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>C</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3090.8' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf. higher in Bli and breakdown w/ acid, sand oil frac, same formation.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5525', PBSD 5505'.

2-8-69 Jet perforate Blinebry 5167-73-76-82-84-89-97-98-5214-32-34-37-39-42-48-62-64-82-5300' Set Ret. B.P. @ 5325'. Pressure tested plug to 800# for 30 mins. Tested O.K.
2-9-69 Ran tubing and packer to 5035' and sand oil fraced Blinebry perfs. 5167-5300' w/30000 gals. refined oil and 30000# sand, preceded by 2000 gals. BDA Max. Press. 5600#, Min. Press. 5500# @ 21.1 BPM. ISIP 1300#, 20" SIP 1000#. 12 hr. SITP 400#. Swab to test.
2-19-69 On potential test 16 hrs. ending 6:00AM 2-19-69 flowed Blinebry perfs. 5167-5300' 272 BNO Gvty 38 plus 24 BFW on 24/64" choke. Tubing Press. 520#, Csg Press. 1225#. GOR 900:1. Retrievable B.P. left in hole @ 5325' blanking off old Blinebry perfs. 5352-5451'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Superintendent TITLE Superintendent DATE 2-19-69

APPROVED BY John A. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: