NEW ? XICO OIL CONSERVATION COMMI' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (Cats) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Western Natural Gas Company (Company or Operator) (Lease) Net to Blinchery

<b>88</b>			Course Date Coulded de 23 mil Date Drilling Completed 5 al fail
			County. Date Spudded 4-23-63 Date Drilling Completed 5-16-63 Elevation 3990.8 G.L. Total Depth 5525 PBTD 5515
Please indicate location:		cation:	Top Oil/Gas Pay
	3 B		
,	,		PRODUCING INTERVAL - 1 JSPT et:
		H	Perforations 5352, 5384, 5388, 5484, 5414, 5419, 5432, 5436, 5447, Depth Depth Depth
			Open Hole NOBE Casing Shoe 5525 Depth Tubing 5298
			OIL WELL TEST -
	J		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
			Chake
			load oil used): 480 bbls.oil,bbls water in 24 hrs,min. Size_1
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Ing Casi	ing and Ceme	nting Record	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	T	<u> </u>	Choke SizeMethod of Testing:
5/8 <sup>#</sup>	905	500	
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1/2"	5533	950	
			sand): See Temerks. Casing Tubing Date first new Press. Press. 600 oil run to tanks 5=22=63
3/8"	5288		
			Oil Transporter Texas-New Mexico Pipe Line Company
			Gas Transporter El Paso Hatural Gas Company
	Acid. Ar.	.Tractur	e Treatment :
arks :		ald. 15.	099 sals ell. 15.0000 send and 11.5 tons 00g st 17.1. BPM and 350
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	Ju	at the info	ormation given above is true and complete to the best of my knowledge.
49 I hereb	Ju	at the info	ormation given above is true and complete to the best of my knowledge.
49 I hereb	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
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49 I hereby roved	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
49 I hereby roved	y certify th	at the info	COMMISSION By: Tialo Office Manager
49 I hereby roved	y certify th	at the info	COMMISSION By: By: (Signature)
49 I hereby roved	y certify th	at the info	COMMISSION By: Tialo Office Manager