

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily abandoned.	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Unit Langlie Mattix Woolworth
3. Address of Operator Drawer D. Monument, New Mexico 88265	9. Well No. 308
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3228' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Temporarily abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 10, 1985 to September 12, 1985 - Released pkr. & trip out w/total of 107 jts. 2-3/8" tbg. & pkr. & found external pitting of tbg. & found holes in four jts. of tbg. Ran junk basket & gauge ring in 4-1/2" csg. to 3383'. Unable to go deeper. Set CI bridge plug in 4-1/2" csg. at 3378'. Loaded 4-1/2" csg. w/15 bbls. 2% KCl water & attempted to pressure test 4-1/2" csg. Pumped 5 bbls. water at rate of 1 BPM w/250# press. & had circ. out surfac csg. Ran tension pkr. & tbg. & located 4-1/2" csg. leak between 577' & 766'. Set pkr. at 577' & pumped 20 bbls. 2% KCl water at rate of 2-1/2" BPM w/250# press. & had circ. out surf csg. Closed surface csg. valve & pumped 5 b.w. at rate of 2-1/2 BPM w/350# pressure. Pulled tbg. & pkr. & ran tbg. & circ. 4-1/2" csg. clean using 75 bbls. treated water. Pulled tbg. ran Halliburton cement retainer & set in 4-1/2" csg. at 480'. Tested tbg. w/2750# press. & tested csg. w/500# press. Established injection rate thru 4-1/2" csg. leak between 577' & 766' at 3 BPM w/500# press. using 10 bbls. fresh water. Dowell pumped 200 sks. Class C ceme thru 4-1/2" csg. leak between 577' & 766' & had circ. out 7-5/8" surface csg. Circ. cement surface & lost circ. Pumped 25 sks. cement in formation & pulled out of cement retainer & pulled & laid down tbg. Installed well head & closed valve. Status changed from injection well to temporarily abandoned. Procedure witnessed by Jack Griffin w/N.M.O.C.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Fisher TITLE Supv. Adm. Ser. DATE 9-24-85

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 26 1985

CONDITIONS OF APPROVAL, IF ANY:

Ex-emption 9/26/85

RECEIVED

SEP 25 1985

OFFICE
HOURS OFFICE

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