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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 9 54 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Langlie Mattix Woolworth Unit Tract 3
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator P.O. Box 668 - Hebbs, New Mexico	9. Well No. 8
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3228' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Drilled out cement plug from 3648' to 3670'. Ran Correlation & Cellar logs. Perforated 4-1/2" casing by Schlumberger Sonic log from 3589' to 3593', 3607' to 3610', 3614' to 3642', 3645' to 3652', 3654' to 3666' with two Hyper jet shots per foot. Ran tubing and packer and acidized perfs. 3589' to 3666' with 1000 gals. 15% FE acid using ball sealers. Pulled tubing and packer. Ran tubing with Tetem packer and resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Superintendent** DATE **7-3-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: